



July 25, 2007

State of Utah  
Division of Oil, Gas & Mining  
PO Box 145801  
Salt Lake City UT 84114-5801

RE: Directional Drilling R649-3-11  
UP&L 17-8-6-14D:

834' FSL x 1782' FWL (surface)  
660' FSL x 660' FWL (bottomhole)  
Sec 6, T17S, R8E, SLB&M, Emery County, Utah

To Whom It May Concern:

Pursuant to the filing of XTO Energy Inc. Application of Permit to Drill regarding the above referenced well on July 25, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- XTO Energy Inc. is permitting this well as a directional drill well in accordance with surface owner request. Due to the convoluted area, this location was agreed upon by the surface owner and XTO so that XTO might be able to reach its target location.
- Furthermore, the location of this well and its wellbore is no closer than 460 feet from the unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. XTO Energy Inc. is the sole owner within 460 feet of the entire directional wellbore.

Therefore, based on the above stated information XTO Energy Inc. requests the permit be granted pursuant to R649-3-11.

Regards,

A handwritten signature in black ink that reads "Kyla Vaughan". The signature is fluid and cursive, with a long horizontal stroke at the end.

Kyla Vaughan  
Regulatory Compliance

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO: <b>ML-48230</b>	6. SURFACE: <b>Fee</b>
1A. TYPE OF WORK: <b>DRILL <input checked="" type="checkbox"/></b> <b>REENTER <input type="checkbox"/></b> <b>DEEPEN <input type="checkbox"/></b>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>	
B. TYPE OF WELL: <b>OIL <input type="checkbox"/></b> <b>GAS <input checked="" type="checkbox"/></b> <b>OTHER _____</b> <b>SINGLE ZONE <input checked="" type="checkbox"/></b> <b>MULTIPLE ZONE <input type="checkbox"/></b>				8. UNIT or CO-AGREEMENT NAME: <b>Huntington CBM</b>	
2. NAME OF OPERATOR: <b>XTO Energy, Inc.</b>				9. WELL NAME and NUMBER: <b>UP&amp;L 17-8-6-14D</b>	
3. ADDRESS OF OPERATOR: <b>2700 Farmington Ave.    CITY Farmington    STATE NM    ZIP 87401</b>				10. FIELD AND POOL, OR WILDCAT: <b>Ferron Sandstone / Buzzard Creek</b>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>834' FSL x 1782' FWL</b> AT PROPOSED PRODUCING ZONE: <b>660' FSL x 660' FWL SWNW</b> <i>443937 X 4357508 Y 39.368889 -111.070283</i> <i>443595 X 4357457 Y 39.368435 -111.074348</i>				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 6    17S 8E    S</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>Approximately 9 miles Northwest of Huntington, Utah</b>				12. COUNTY: <b>Emery</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>492'</b>		16. NUMBER OF ACRES IN LEASE <b>393.10</b>		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>160</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>2300'</b>		19. PROPOSED DEPTH: <b>4,290</b>		20. BOND DESCRIPTION: <b>UTB-000138</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>6593' Ground Elevation</b>		22. APPROXIMATE DATE WORK WILL START: <b>10/5/2007</b>		23. ESTIMATED DURATION: <b>2 weeks</b>	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
14.75	11.75	H-40	42#	300	Type V	+/- 50sx	1.61 ft3/sx
8.75"	5.5"	J-55	15.5#	4,390	CBM light wt - lead	+/- 79 sx	4.15 ft3/sx
					CBM light wt - tail	+/- 147 sx	1.81 ft3/sx

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan    TITLE Regulatory Compliance Tech

SIGNATURE Kyla Vaughan    DATE 7/25/2007

(This space for State use only)

API NUMBER ASSIGNED: 43015-30730

Approved by the  
Utah Division of  
Oil, Gas and Mining

**RECEIVED**  
**AUG 01 2007**

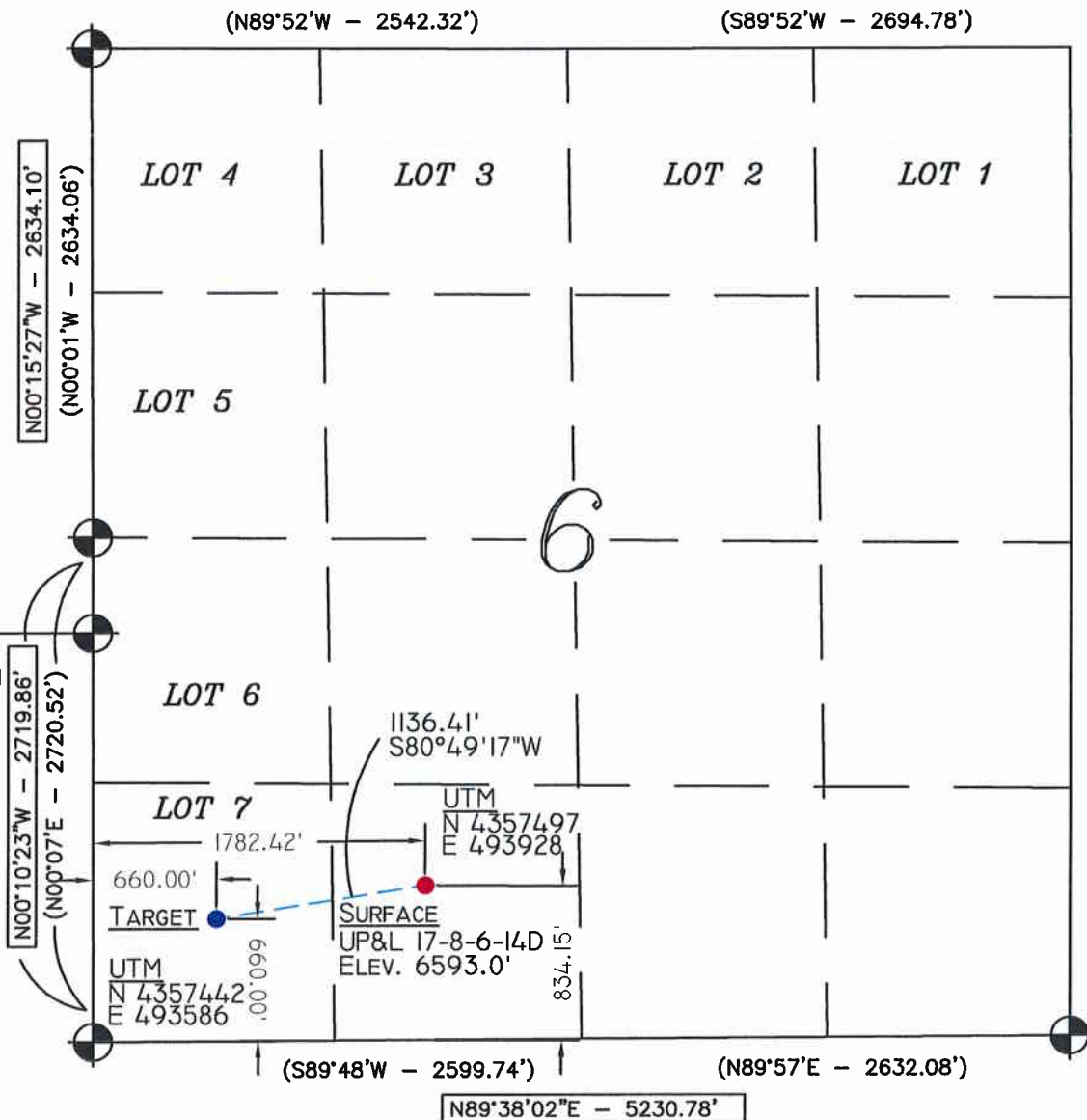
(11/2001)

Date: 10-25-07  
By: [Signature]

DIV. OF OIL, GAS & MINING

# Range 8 East

Township 17 South



## Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

## Basis of Bearing:

The Basis of Bearing is GPS Measured.

## GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

## Basis of Elevation:

Basis of Elevation of 6395.0' being at the Northwest Section corner of Section 6, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

## Description of Location:

### Surface

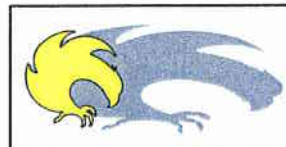
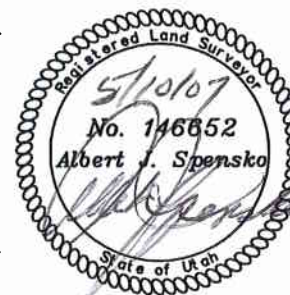
Proposed Drill Hole located in SE/4 SW/4 of Section 6, T17S, R8E, S.L.B.&M., being North 834.15' from South Line and East 1782.42' from West Line of Section 6, T17S, R8E, Salt Lake Base & Meridian.

### Target

Proposed Target located in SW/4 SW/4 of Section 6, T17S, R8E, S.L.B.&M., being North 660.00' from South Line and East 660.00' from West Line of Section 6, T17S, R8E, Salt Lake Base & Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**TALON RESOURCES, INC.**

615 North 400 East P.O. Box 1230  
Huntington, Utah 84528  
Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@etv.net



**UP&L 17-8-6-14D**  
**Section 6, T17S, R8E, S.L.B.&M.**  
**Emery County, Utah**

Drawn By: <b>N. BUTKOVICH</b>	Checked By: <b>L.W.J./A.J.S.</b>
Drawing No. <b>A-1</b>	Date: <b>5/9/07</b>
	Scale: <b>1" = 1000'</b>
Sheet <b>1</b> of <b>4</b>	Job No. <b>2794</b>

## Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- ( ) GLO
- GPS Measured

## NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

### SURFACE

LAT / LONG  
39°22'07.660" N  
111°04'13.756" W

### TARGET

LAT / LONG  
39°22'05.867" N  
111°04'28.046" W

## GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000ft.

## **Application for Permit to Drill Surface Use Plan**

Company: XTO Energy, Inc  
Well No: UP&L 17-8-6-14D  
Location: 834' FSL & 1782' FWL, Section 6, T17S, R8E

### Thirteen Point Surface Use Plan

The dirt contractor will be provided an approved copy of the surface use plan of operations before starting construction.

#### 1. Existing Roads

- a. Proposed route to location: The proposed route to location is shown on Exhibit "A" and is from the Hiawatha Quadrangle 7.5 minute series USGS quadrangle map.
- b. Location of proposed well in relation to town or other reference point: From Huntington, Utah go West on Hwy 31 for 7.6 miles. Turn left on Deer Creek Mine Road and go South for 0.7 miles. Go East through contractors gate and continue 1.2 miles to "tee" intersection. Turn left towards refuse pile and go 0.4 miles to the "tee" intersection and turn right on well access road. Travel up dugway 0.9 miles to "tee" intersection and turn left. Go 0.3 miles to new access and go West 350' to location.
- c. Contact the County Road Department for use of County Roads: No county road permits should be required.
- d. Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "B". All roads that will be used to the well location will be maintained to their current conditions are better.
- e. Other Comments: None

#### 2. Planned Access Roads

- a. Location of Access Road: Starting from a point along an existing road in the SW/4 of Section 6, T17S, R8E.
- b. Length of New Road: 350' of road will need to be constructed to access this location. See Exhibit "C".
- c. Length of Existing Road to Upgrade: No existing roads should need upgrades to access this location.
- d. Maximum Disturbed Width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.

- e. Travel Width of Access Road: 25' or less.
- f. Maximum Grade after Construction: Maximum grades will not exceed 10% after construction.
- g. Turnouts Planned: No Turnouts are planned at this time.
- h. Surface Materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.
- i. Drainage (crowning, ditching, culverts, etc.): Roads will be re-crowned and bar ditches, if necessary, will be located on either side. 18"-24" culverts will be installed as necessary.
- j. Cattle Guards: No cattle guards are planned at this time. If necessary, cattle guards will be specified in the stipulations.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/State/Fee right of way is required: None.
- l. Other:
  - i. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in Advance.
  - ii. If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
  - iii. If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of the boundary adjustment. Rental fees, if appropriate, shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
  - iv. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.

- v. If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells:

- a. On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B".

4. Location of Production Facilities:

- a. On-Site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
- b. All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics, and produced water disposal (SWD) well.
- d. Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. See Exhibit "C" for the proposed pipeline route.
- e. Power lines: Power lines are located underground in the same ROW as the water and gas pipelines.

5. Location and Type of Water Supply:

- a. All water required for drilling will be purchased from local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
- b. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of land.

6. Source of Construction Material:

- a. Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private land owners or from a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
- b. The use of materials under State of Utah jurisdiction will conform to 43CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

- a. Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mills in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The forth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit way remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
- b. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than the completion of drilling operations.
- c. Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
- d. Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8. Ancillary Facilities:

- a. No ancillary facilities will be required during the drilling or completion of the well.

9. Well Site Layout:

- a. Depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D" & "E".
- b. All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved well pad. Any equipment and or vehicles parked or stored off the location will be considered trespassing on federal lands and will NOT be tolerated.

- c. Materials obtained from the construction of the location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10. Plans for Restoration of the Surface:

- a. The top 6 inches of topsoil material will be removed from the location and stockpiled separately on Adjacent Land or as specified by the approved APD.
- b. Topsoil along the access road will be reserved in place adjacent to the road.
- c. Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d. The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e. Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f. All road surfacing will be removed prior to the rehabilitation of roads.
- g. Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h. All disturbed areas will be re-contoured to replicate the natural slope.
- i. The stockpiled topsoil will be evenly distributed over the disturbed area.
- j. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k. Seed will broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l. The following seed mixture will be used: As specified conditions of approval.
- m. If necessary, and abandonment marker will be one of the following, as specified by the State of Utah:
  - i. At least four feet above ground level,
  - ii. At restored ground level, or
  - iii. Below ground level.
  - iv. In any case the marker shall be inscribed with the following: operator name, lease number, well name and description (township, section, range, and either quarter-quarter or footages).
- n. Additional requirements: None



11. Surface and Mineral Ownership:

The Surface is owned by UP&L, PacifiCorp d/b/a Utah Power & Light Company, 1407 West North Temple, Suite 110, Salt Lake City, Utah, 84116. The minerals are leased by XTO Energy from the State of Utah. See attached Surface Use Agreement. See Exhibit "F".

12. Other Information:

- a. Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
  - i. Whether the materials appear eligible for the National Register of Historic Places;
  - ii. The mitigation measures the operator will likely have to undertake before the site can be used ( assuming in situ preservation is not necessary); and
  - iii. A time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c. If the operator wishes, at any time, to relocate activities to avoid the expenses of mitigation and/or the delays associated with this process, the State will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon Verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d. Threatened and Endangered Species Concerns:
  - i. An approved contractor will submit the appropriate reports as required. Special Stipulations will be included in the COA's of the approved APD.
- e. Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environment Impact Statement.

13. The Drilling Program is attached: See Exhibit "G".

1. To 114' w/0%  
need 135' to surf.

## XTO Energy, Inc.

**UP&L 17-8-6-14D**

Drilling Data for APD

July 24, 2007

Surface Location: 834' FSL & 1782' FWL, Sec. 6, T17S, R8E

Bottomhole Location: 660' FSL & 60' FWL, Sec. 6, T17S, R8E

Proposed TD: 4290' MD (3996' TVD)

Approximate Elevation: 6593'

Objective: Ferron Coal

KB Elevation: 6605'

### 1. Mud Program:

Interval	0'-300'	300'-4290'
Hole Size	14.75"	8.75"
Mud Type	Fresh Water/Spud Mud	Air/LSND/Gel Chemical
Weight	N/A	8.4-8.6
Viscosity	N/A	45-60
Water Loss	N/A	8-10

- Drill surface with Fresh Water/Spud Mud. If aeration becomes necessary, nipple up 20" rotating head.
- Air drill to TD using produced water for mist fluid unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses.
- If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer

EXHIBIT G

controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

## 2. Casing Program:

- a. Surface Casing set @ 300' in a 14.75" hole.

11.75, 42 #/ft, H-40, ST&C, New, ( 11.084" ID, 10.928" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
1070	1980	307	8.23	15.23	24.36

- b. Production Casing set @ 4290' in a 8.75" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, ( 4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	2.33	2.77	3.037

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

## 3. Well Heads:

- a. Casing Head: Larkin Fig 92 (or equivalent), 13-3/8" nominal, 3,000 psig WP (6,000 psig test) with 11-3/4" 8rnd thread on bottom and 13-3/8" Flange. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 1/2" SOW (or API 8 rnd female thread) on bottom, 7 1/16" 5,000 psig flange on top with two 3" LPOs.

## 4. Cement Program:

- a. Surface: 50 sx of Type V cement (or equivalent) containing 1% CaCl, 1/4 pps Flocele, and 10% Cal\_Seal mixed at 14.2 ppg and 1.61 ft<sup>3</sup>/sk.

**EXHIBIT G**

- i. Slurry Volume is 40 ft<sup>3</sup>, 200% excess of calculated annular volume to 300'.

b. Production:

- i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table. If fresh water is encountered in the Emery SS, a DV/ECP will be set below it and filler grade cement will be attempted to circulate to surface.
- ii. Lead Cement: 79 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft<sup>3</sup>/sk.
- iii. Tail Cement: 147 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft<sup>3</sup>/sk.
- iv. Slurry volume is 592 ft<sup>3</sup>, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.

5. Logging Program

- a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.
- b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

Formation	Well Depth (MD)
Top of Upper Ferron SS	3856
Top of Coal Zone	3886
Top of Lower Ferron SS	4017
Total Depth	4290

- a. No known oil zones will be penetrated.
- b. Gas bearing sandstones and coals will be penetrated from 3856' to 4017'.
- c. No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.

- d. No known mineral zones will be penetrated.
- e. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented. If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.
- f. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.
- g. No abnormal pressure, abnormal temperature, H<sub>2</sub>S, or other hazardous conditions are known to exist.

7. Company Personnel:

Name	Title	Office Phone	Mobile Phone
John Egelston	Drilling Engineer	505.564.6734	505.330.6902
Jerry Lacy	Drilling Superintendent	505.566.7914	505.320.6543
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	

EXHIBIT G

# BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

## TESTING PROCEDURE

### 1. Test BOP after installation:

Pressure test BOP to 200-300  
psig (low pressure) for 10 min.

Test BOP to Working Press or  
to 70% internal yield of surf csg  
(10 min) or which ever is less.

### 2. Test operation of (both) rams on every trip.

### 3. Check and record Accumulator pressure on every tour.

### 4. Re-pressure test BOP stack after changing out rams.

### 5. Have kelly cock valve with handle available.

### 6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

ROTATING HEAD  
(OPTIONAL)

FILL UP LINE

FLOW LINE  
TO PIT

PIPE  
RAMS

BLIND  
RAMS

TO CHOKE  
MANIFOLD  
2" dia min.

See Choke Manifold drawing for  
specifications

KILL LINE  
2" dia min.

HCR VALVE (OPTIONAL)

2" (MIN) FULL OPENING  
VALVE

MUD CROSS

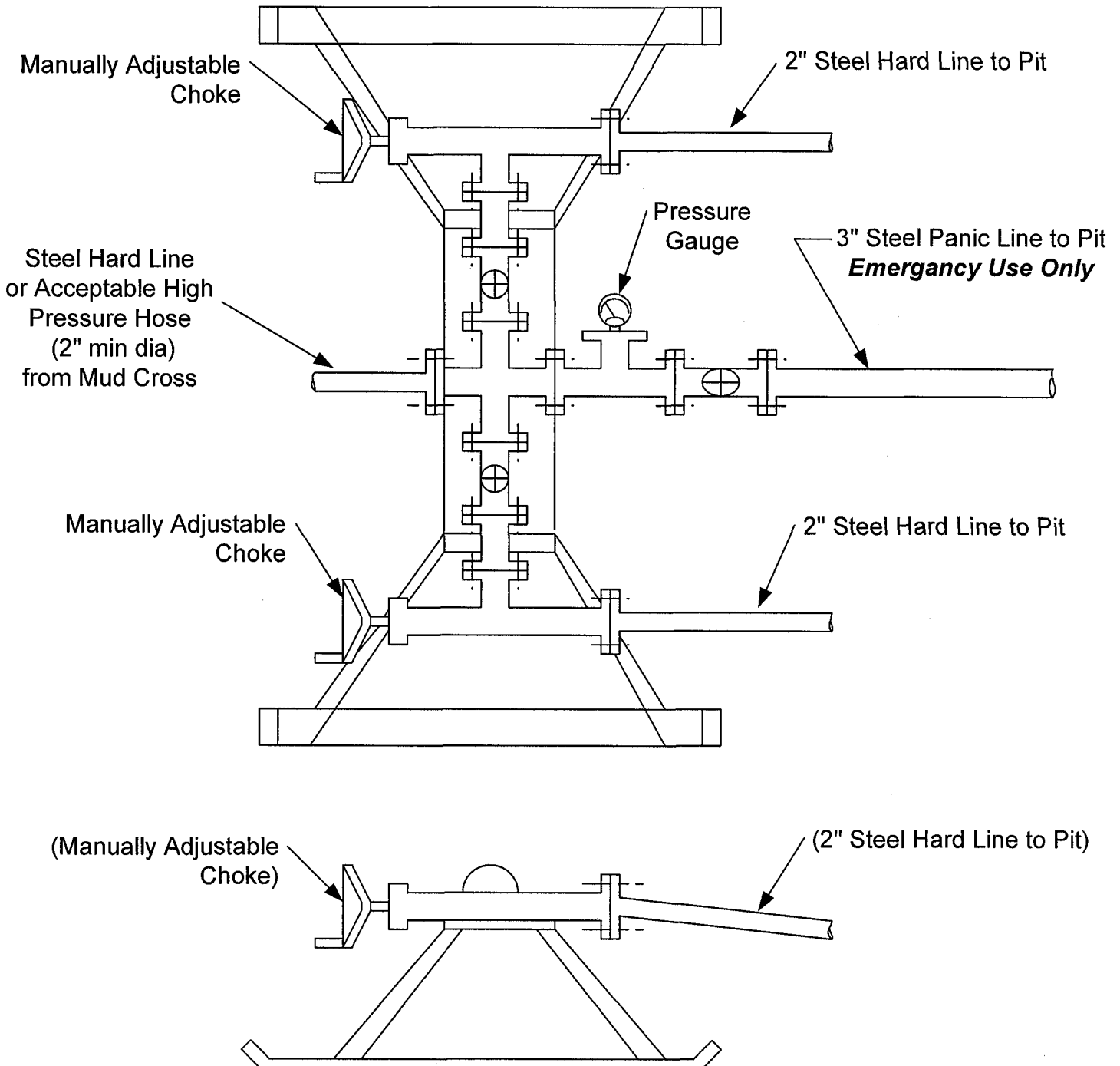
\*\* Remove check or ball  
from check valve and  
press test to same press  
as BOP's. \*\*

EXHIBIT G

# **CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE**

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

## **TESTING PROCEDURE**



**EXHIBIT G**

# **XTO Energy**

**Utah Wells**

**UP&L 17-8-6-14D**

**UP&L 17-8-6-14D**

**UP&L 17-8-6-14D**

**Plan: Permitted Wellbore**

## **Standard Planning Report**

**24 July, 2007**

**EXHIBIT G**



# XTO Energy, Inc.

## Planning Report

**Database:** EDM 2003.14 Single User Db  
**Company:** XTO Energy  
**Project:** Utah Wells  
**Site:** UP&L 17-8-6-14D  
**Well:** UP&L 17-8-6-14D  
**Wellbore:** UP&L 17-8-6-14D  
**Design:** Permitted Wellbore

**Local Co-ordinate Reference:** Site UP&L 17-8-6-14D  
**TVD Reference:** Rig KB @ 6605.0ft (AWS #507)  
**MD Reference:** Rig KB @ 6605.0ft (AWS #507)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

**Project** Utah Wells, Emery Co. & Carbon Co., Utah, Ferron Coal Wells

**Map System:** US State Plane 1927 (Exact solution)

**System Datum:**

Mean Sea Level

**Geo Datum:** NAD 1927 (NADCON CONUS)

Using Well Reference Point

**Map Zone:** Utah South 4303

**Site** UP&L 17-8-6-14D, T17S, R8E

<b>Site Position:</b>		<b>Northing:</b>	984,321.97 ft	<b>Latitude:</b>	39° 22' 7.660 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,121,477.47 ft	<b>Longitude:</b>	111° 4' 13.756 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.26 °

**Well** UP&L 17-8-6-14D, S Well to Ferron SS/Coal Objective

<b>Well Position</b>	<b>+N/-S</b>	0.0 ft	<b>Northing:</b>	984,321.97 ft	<b>Latitude:</b>	39° 22' 7.660 N
	<b>+E/-W</b>	0.0 ft	<b>Easting:</b>	2,121,477.47 ft	<b>Longitude:</b>	111° 4' 13.756 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	6,593.0 ft	<b>Ground Level:</b>	6,593.0 ft

**Wellbore** UP&L 17-8-6-14D

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	5/30/2007	12.09	65.13	52,157

**Design** Permitted Wellbore

**Audit Notes:**

**Version:** Phase: PROTOTYPE Tie On Depth: 0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	260.82

### Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,582.9	35.74	260.82	1,514.0	-52.2	-322.7	3.30	3.30	0.00	260.82	
2,410.7	35.74	260.82	2,186.0	-129.3	-800.0	0.00	0.00	0.00	0.00	
3,493.6	0.00	0.00	3,200.0	-181.5	-1,122.7	3.30	-3.30	0.00	180.00	UP&L 17-8-6-14D - F
4,293.6	0.00	0.00	4,000.0	-181.5	-1,122.7	0.00	0.00	0.00	0.00	

EXHIBIT G

**XTO Energy, Inc.**  
Planning Report

**Database:** EDM 2003.14 Single User Db  
**Company:** XTO Energy  
**Project:** Utah Wells  
**Site:** UP&L 17-8-6-14D  
**Well:** UP&L 17-8-6-14D  
**Wellbore:** UP&L 17-8-6-14D  
**Design:** Permitted Wellbore

**Local Co-ordinate Reference:** Site UP&L 17-8-6-14D  
**TVD Reference:** Rig KB @ 6605.0ft (AWS #507)  
**MD Reference:** Rig KB @ 6605.0ft (AWS #507)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

**Planned Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>11 3/4"</b>									
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	3.30	260.82	599.9	-0.5	-2.8	2.9	3.30	3.30	0.00
700.0	6.60	260.82	699.6	-1.8	-11.4	11.5	3.30	3.30	0.00
800.0	9.90	260.82	798.5	-4.1	-25.5	25.9	3.30	3.30	0.00
900.0	13.20	260.82	896.5	-7.3	-45.3	45.9	3.30	3.30	0.00
1,000.0	16.50	260.82	993.1	-11.4	-70.6	71.5	3.30	3.30	0.00
1,100.0	19.80	260.82	1,088.1	-16.4	-101.3	102.6	3.30	3.30	0.00
1,200.0	23.10	260.82	1,181.2	-22.2	-137.4	139.2	3.30	3.30	0.00
1,300.0	26.40	260.82	1,272.0	-28.9	-178.7	181.1	3.30	3.30	0.00
1,400.0	29.70	260.82	1,360.2	-36.4	-225.2	228.1	3.30	3.30	0.00
1,500.0	33.00	260.82	1,445.6	-44.7	-276.5	280.1	3.30	3.30	0.00
1,582.9	35.74	260.82	1,514.0	-52.2	-322.7	326.9	3.30	3.30	0.00
1,600.0	35.74	260.82	1,527.9	-53.8	-332.6	336.9	0.00	0.00	0.00
1,700.0	35.74	260.82	1,609.1	-63.1	-390.2	395.3	0.00	0.00	0.00
1,800.0	35.74	260.82	1,690.3	-72.4	-447.9	453.7	0.00	0.00	0.00
1,900.0	35.74	260.82	1,771.4	-81.7	-505.5	512.1	0.00	0.00	0.00
2,000.0	35.74	260.82	1,852.6	-91.0	-563.2	570.5	0.00	0.00	0.00
2,100.0	35.74	260.82	1,933.8	-100.3	-620.9	628.9	0.00	0.00	0.00
2,200.0	35.74	260.82	2,015.0	-109.7	-678.5	687.3	0.00	0.00	0.00
2,300.0	35.74	260.82	2,096.1	-119.0	-736.2	745.7	0.00	0.00	0.00
2,400.0	35.74	260.82	2,177.3	-128.3	-793.8	804.1	0.00	0.00	0.00
2,410.7	35.74	260.82	2,186.0	-129.3	-800.0	810.4	0.00	0.00	0.00
2,500.0	32.79	260.82	2,259.8	-137.3	-849.6	860.6	3.30	-3.30	0.00
2,600.0	29.49	260.82	2,345.4	-145.6	-900.7	912.3	3.30	-3.30	0.00
2,700.0	26.19	260.82	2,433.8	-153.0	-946.7	959.0	3.30	-3.30	0.00
2,800.0	22.89	260.82	2,524.7	-159.6	-987.7	1,000.6	3.30	-3.30	0.00
2,900.0	19.59	260.82	2,617.9	-165.4	-1,023.5	1,036.8	3.30	-3.30	0.00
3,000.0	16.29	260.82	2,713.1	-170.3	-1,063.9	1,067.6	3.30	-3.30	0.00
3,100.0	12.99	260.82	2,809.8	-174.4	-1,078.8	1,092.8	3.30	-3.30	0.00
3,200.0	9.69	260.82	2,907.8	-177.5	-1,098.2	1,112.5	3.30	-3.30	0.00
3,300.0	6.39	260.82	3,006.8	-179.7	-1,112.0	1,126.5	3.30	-3.30	0.00
3,400.0	3.09	260.82	3,106.5	-181.1	-1,120.2	1,134.7	3.30	-3.30	0.00
3,493.6	0.00	0.00	3,200.0	-181.5	-1,122.7	1,137.2	3.30	-3.30	0.00
<b>UP&amp;L 17-8-6-14D -- Requested BHL</b>									
3,500.0	0.00	0.00	3,206.4	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
3,600.0	0.00	0.00	3,306.4	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
3,700.0	0.00	0.00	3,406.4	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
3,800.0	0.00	0.00	3,506.4	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
3,856.6	0.00	0.00	3,563.0	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
<b>Upper Ferron SS</b>									
3,886.6	0.00	0.00	3,593.0	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
<b>Top of Coal Zone</b>									
3,900.0	0.00	0.00	3,606.4	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
3,976.6	0.00	0.00	3,683.0	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
<b>Bottom of Coal Zone</b>									
4,000.0	0.00	0.00	3,706.4	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
4,016.6	0.00	0.00	3,723.0	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00

**XTO Energy, Inc.**  
Planning Report

**Database:** EDM 2003.14 Single User Db  
**Company:** XTO Energy  
**Project:** Utah Wells  
**Site:** UP&L 17-8-6-14D  
**Well:** UP&L 17-8-6-14D  
**Wellbore:** UP&L 17-8-6-14D  
**Design:** Permitted Wellbore

**Local Co-ordinate Reference:** Site UP&L 17-8-6-14D  
**TVD Reference:** Rig KB @ 6605.0ft (AWS #507)  
**MD Reference:** Rig KB @ 6605.0ft (AWS #507)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

**Planned Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
<b>Lower Ferron SS</b>									
4,100.0	0.00	0.00	3,806.4	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
4,200.0	0.00	0.00	3,906.4	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
4,290.0	0.00	0.00	3,996.4	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00
<b>5 1/2"</b>									
4,293.6	0.00	0.00	4,000.0	-181.5	-1,122.7	1,137.2	0.00	0.00	0.00

**Targets**

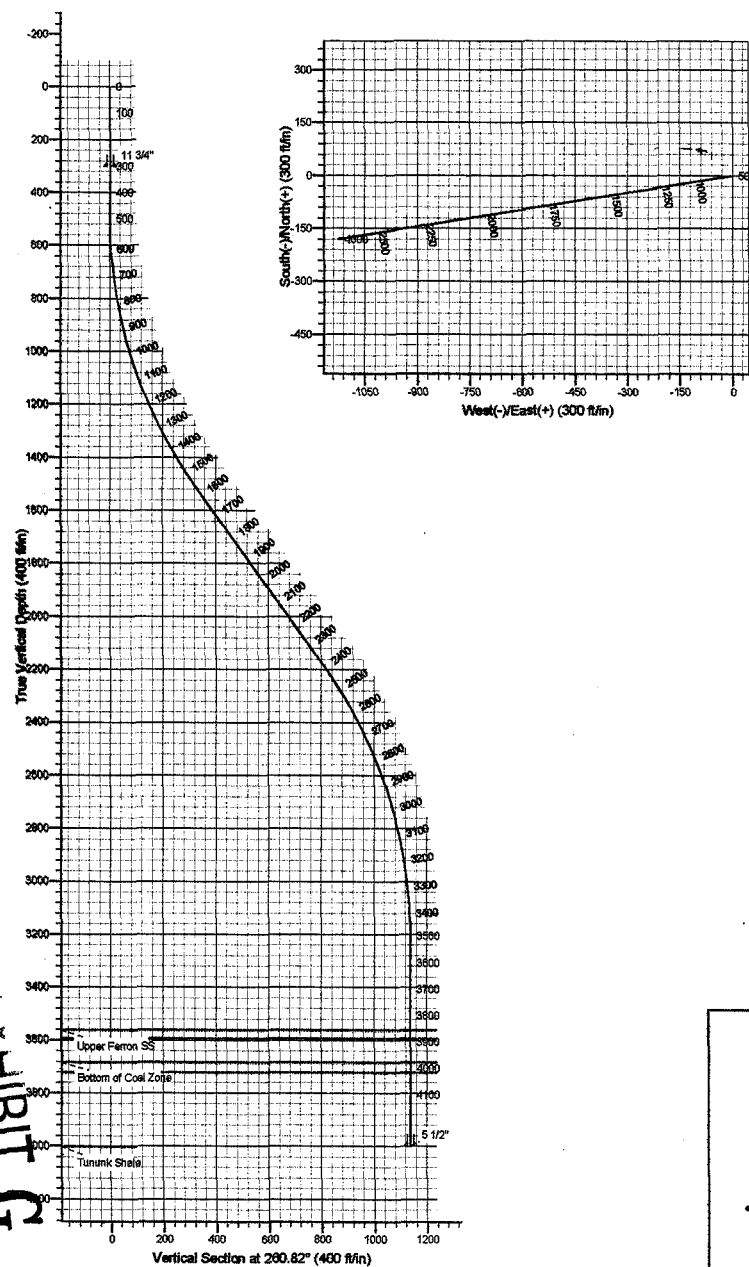
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
UP&L 17-8-6-14D – Rec - plan hits target - Circle (radius 50.0)	0.00	0.00	3,200.0	-181.5	-1,122.7	984,135.36	2,120,355.64	39° 22' 5.867 N	111° 4' 28.046 W

**Casing Points**

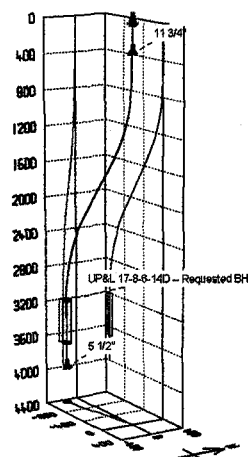
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
300.0	300.0	11 3/4"	11-3/4	14-3/4
4,290.0	3,996.4	5 1/2"	5-1/2	8-3/4

**Formations**

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,856.6	3,563.0	Upper Ferron SS	Sandstone	0.00	
3,886.6	3,593.0	Top of Coal Zone	Coal	0.00	
3,976.6	3,683.0	Bottom of Coal Zone	Coal	0.00	
4,016.6	3,723.0	Lower Ferron SS	Sandstone	0.00	
	4,003.0	Tununk Shale	Shale	0.00	



Well Name: UP&L 17-8-6-14D						
Plan Description: S-Well to Ferron Coal/SS Objectives						
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
UP&L 17-8-6-14D - Requested BHL	3200.0	-181.5	-1122.7	38° 22' 5.867 N	111° 4' 28.046 W	Circle (Radius: 60.0)



Project: Utah Wells  
Site: UP&L 17-8-6-14D  
Well: UP&L 17-8-6-14D  
Wellbore: UP&L 17-8-6-14D  
Permitted Wellbore

#### FORMATION TOP DETAILS

TVDPathMDPath Formation  
Tununk Shale  
3563.0 3856.6 Upper Ferron SS  
3593.0 3896.6 Top of Coal Zone  
3683.0 3976.6 Bottom of Coal Zone  
3723.0 4016.6 Lower Ferron SS

#### CASING DETAILS

TVD	MD	Name	Size
300.0	300.0	11 3/4"	11-3/4"
3896.4	4280.0	5 1/2"	5-1/2"

#### PROJECT DETAILS: Utah Wells

Geodetic System: US State Plane 1927 (Exact solution)  
Datum: NAD 1927 (NADCON CONUS)  
Ellipsoid: Clarke 1886  
Zone: Utah South 4303

System Datum: Mean Sea Level

#### SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLag	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.0	
3	1582.9	35.74	260.82	1614.0	-52.2	-322.7	3.30	260.82	326.9	
4	42410.7	35.74	260.82	2186.0	-129.3	-800.0	0.00	0.00	810.4	
5	53493.6	0.00	0.00	3200.0	-181.5	-1122.7	3.30	180.00	1137.2	UP&L 17-8-6-14D - Requested BHL
6	64293.6	0.00	0.00	4000.0	-181.5	-1122.7	0.00	0.00	1137.2	

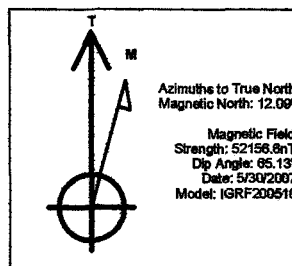


EXHIBIT G

Operator Certification:

a. Permitting and Compliance:

Kyla Vaughan  
Regulatory Compliance  
XTO Energy Inc.  
2700 Farmington Avenue, Bldg K, Ste 1  
Farmington, NM 87401  
505-324-1090

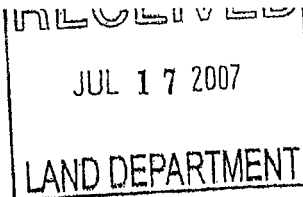
b. Drilling and Completions:

John Egelston  
XTO Energy Inc.  
2700 Farmington Avenue, Bldg K, Ste 1  
Farmington, NM 87401  
505-324-1090

c. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by XTO Energy Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by XTO Energy Inc. This statement is subject to provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature: Kyla Vaughan 7/26/07  
Kyla Vaughan



1407 West North Temple, Suite 110  
Salt Lake City, Utah 84116  
(801) 220-2516 Office  
(801) 971-1077 Cellular  
(801) 220-4373 Fax

July 5, 2007

Mr. Ryan O'Kelley  
Associate Landman  
XTO Energy Inc.  
810 Houston Street  
Fort Worth, TX 76102

Re: Amendment No. 3 to the Non-Exclusive Surface Use Agreement Between PacifiCorp and XTO Energy Inc.

Dear Mr. O'Kelley:

XTO Energy Inc. ("XTO") and PacifiCorp have entered into a master Non-Exclusive Surface Use Agreement dated August 19, 2003 (the "Master Agreement"), which governs all surface facilities associated with XTO oil & gas exploration and production on lands owned by PacifiCorp in Emery County, Utah. The Master Agreement provides that new surface facilities be added to the terms of the Master Agreement by amending Attachment B and Attachment D thereto. Therefore, in order to add new surface facilities to the terms of the Master Agreement, I have enclosed Amendment 3 to Attachment B of the Master Agreement and Amendment 3 to Attachment D of the Master Agreement. As you know, Attachment B includes all legal descriptions for well pads, road segments, pipelines, powerlines and utility corridors located on PacifiCorp property that is covered by the Master Agreement. Attachment D includes a breakdown of the annual payment calculations for all road/utility corridor segments described in Attachment B.

If you are in agreement with the terms of the Master Agreement, as amended by the new Attachment B and Attachment D included with this letter, please have an authorized representative of your company sign on the line provided at the bottom of this letter. Upon due execution of this letter, the Master Agreement shall be amended by deleting the existing Attachment B and Attachment D thereto, and by inserting Attachment B and Attachment D included with this letter (each of which is designated as "Amendment 3") in lieu thereof. Also, as compensation for the new surface facilities, by signing below, XTO Energy Inc. agrees to send to PacifiCorp a check in the amount of [REDACTED] within thirty days of the date of this letter, as the one-time payment for the additional facilities located on PacifiCorp property required by Attachment A of the Master Agreement. The new annual payment schedule is outlined in Attachment D.

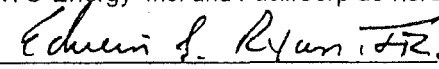
If you have any questions, please call me at (801) 220-2516 or (801) 971-1077.

Sincerely,

  
Brian Young  
Property Agent

Enclosure(s)

XTO Energy Inc. and PacifiCorp do hereby amend the Master Agreement in the manner set forth in this letter.

  
XTO Energy Inc.

7/13/07  
Date

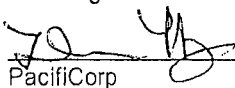
  
PacifiCorp  
7/16/07  
Date

EXHIBIT F

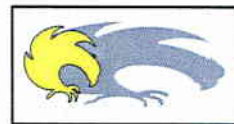
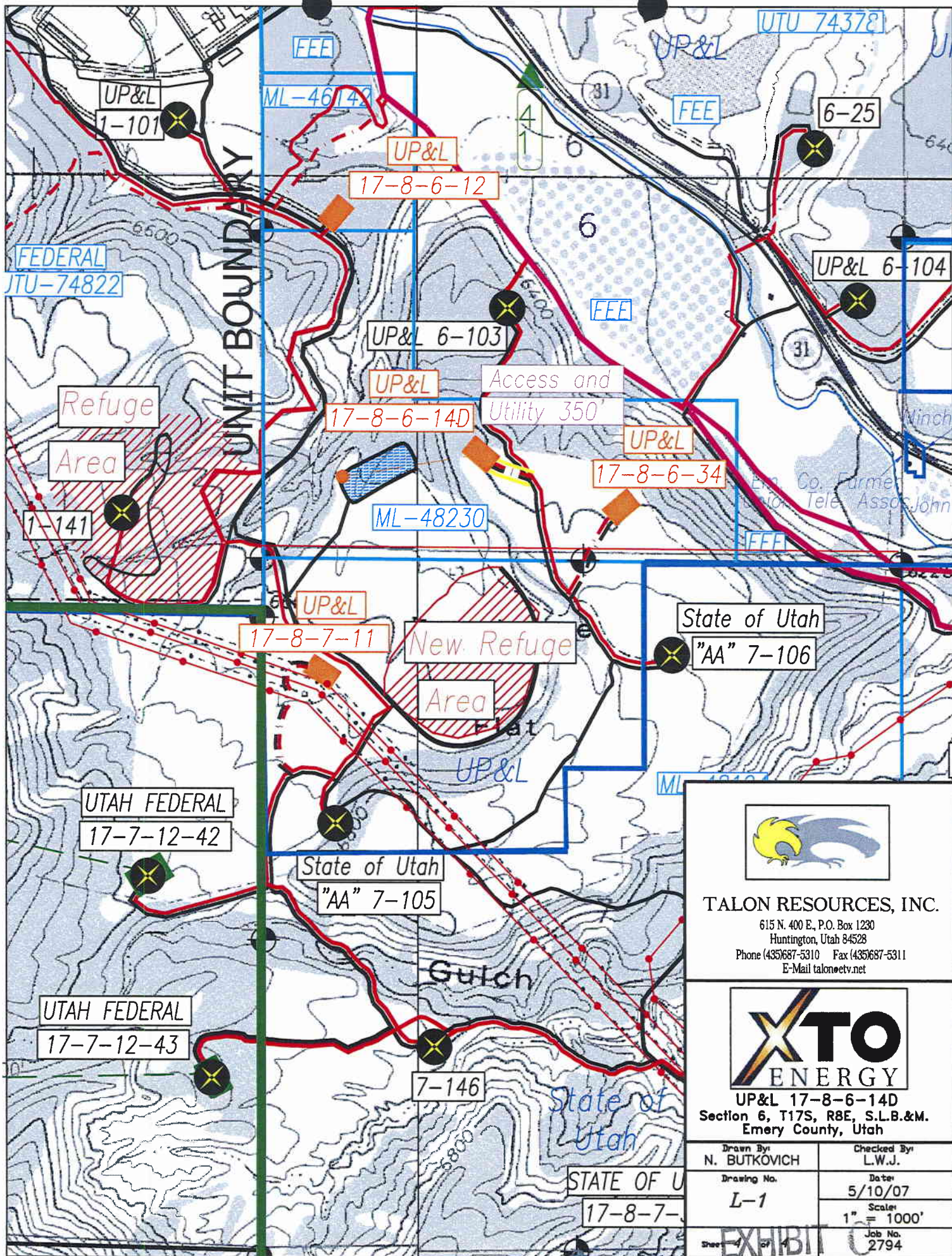












**TALON RESOURCES, INC.**

615 N. 400 E., P.O. Box 1230  
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@etv.net



UP&L 17-8-6-14D  
Section 6, T17S, R8E, S.L.B.&M.  
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. L-1	Date: 5/10/07
	Scale: 1" = 1000'
Sheet No. 2794	Job No. 2794

EXHIBIT C



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6593.0'  
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6592.5'

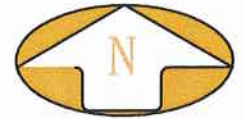
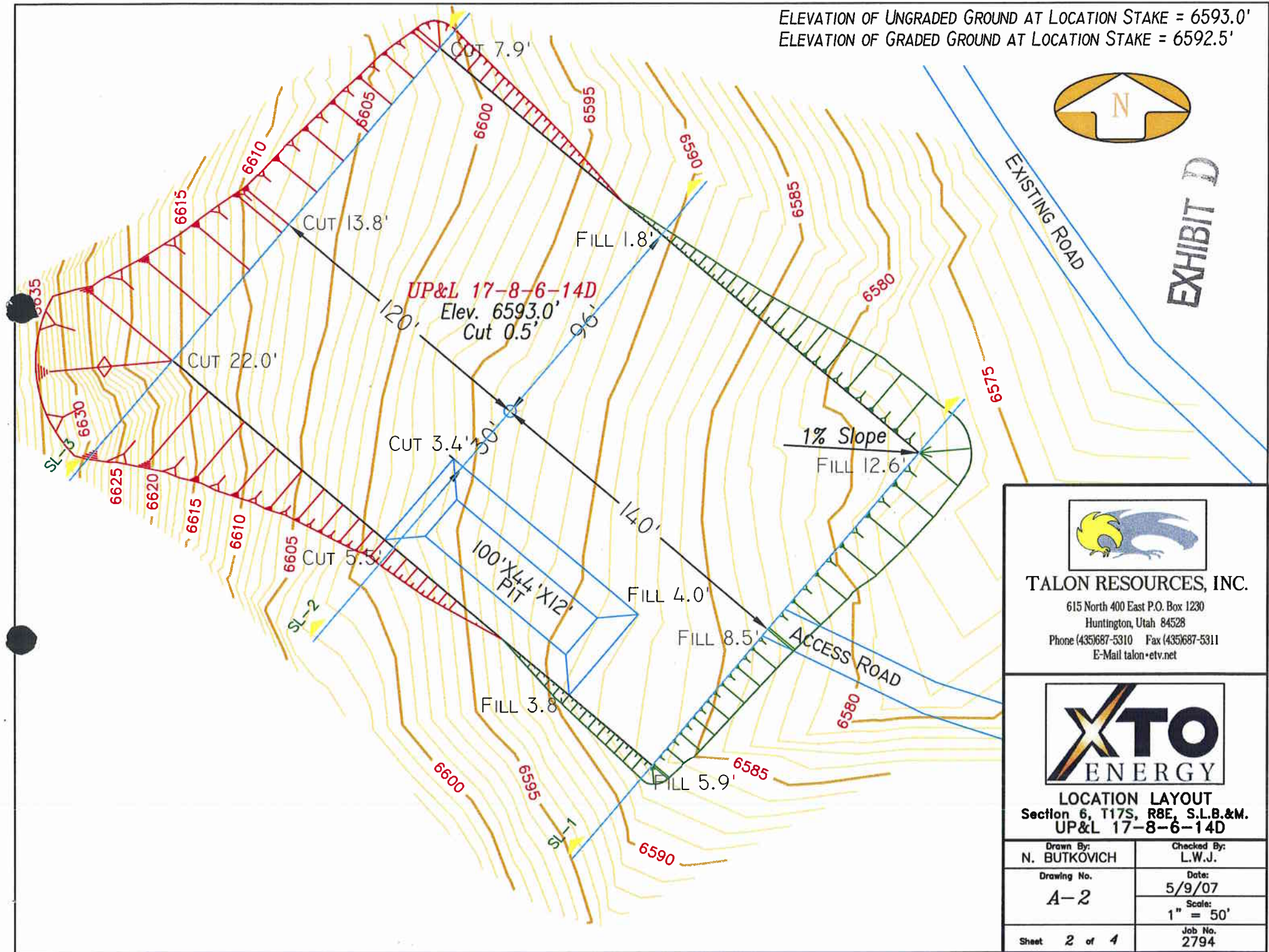


EXHIBIT D



**TALON RESOURCES, INC.**

615 North 400 East P.O. Box 1230

Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

E-Mail talon-etv.net

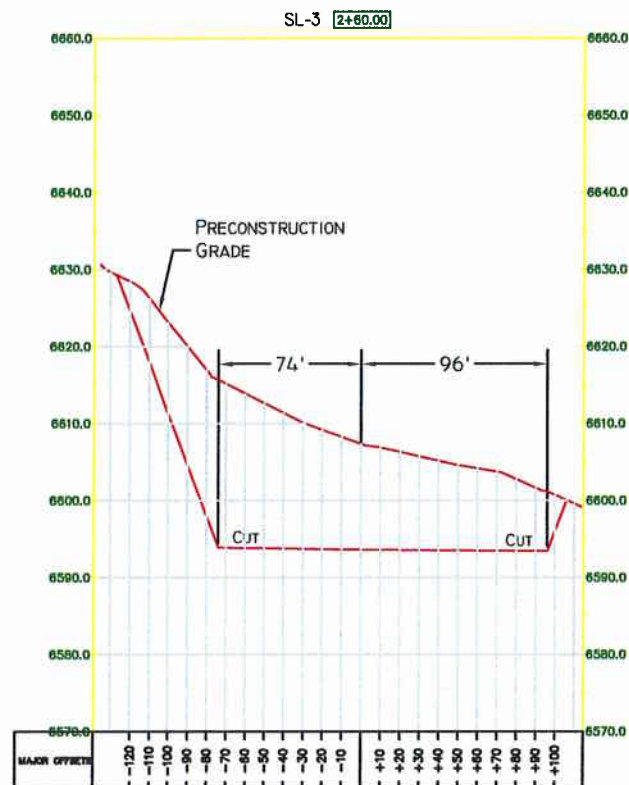
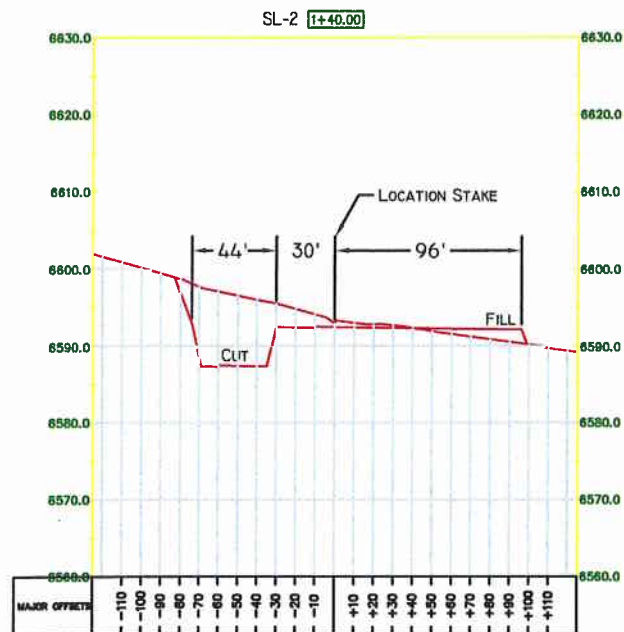


**LOCATION LAYOUT**  
 Section 6, T17S, R8E, S.L.B.&M.  
 UP&L 17-8-6-14D

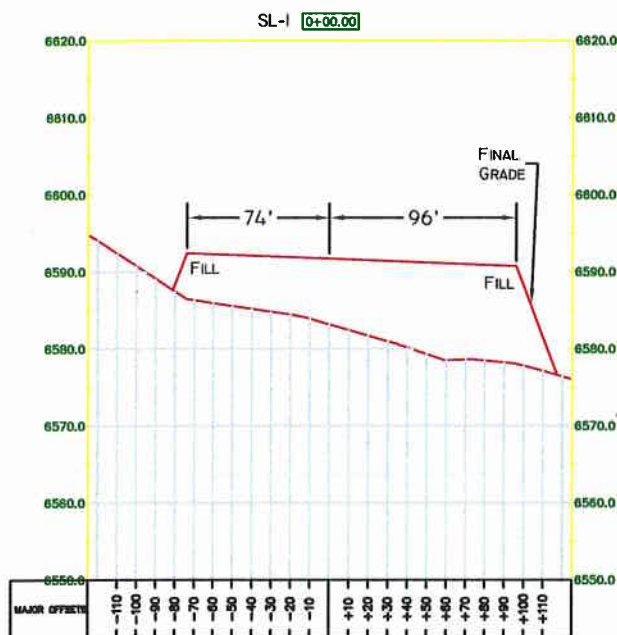
Drawn By: <b>N. BUTKOVICH</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>A-2</b>	Date: <b>5/9/07</b>
	Scale: <b>1" = 50'</b>
Sheet <b>2</b> of <b>4</b>	Job No. <b>2794</b>

EXHIBIT E

1"=10'  
X-Section Scale  
1"=40'



SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 : 1

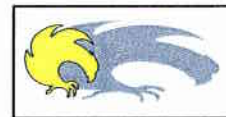


#### APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 820 CU. YDS.

TOTAL CUT (INCLUDING PIT) = 9,955 CU. YDS.

TOTAL FILL = 5,035 CU. YDS.



**TALON RESOURCES, INC.**

615 North 400 East P.O. Box 1230  
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311  
E-Mail talon@etv.net



**TYPICAL CROSS SECTION**  
Section 6, T17S, R8E, S.L.B.&M.  
UP&L 17-8-6-14D

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 5/9/07
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 2794

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/01/2007

API NO. ASSIGNED: 43-015-30730

WELL NAME: UP&L 17-8-~~16~~-14D

OPERATOR: XTO ENERGY INC ( N2615 )

PHONE NUMBER: 505-324-1090

CONTACT: KYLA VAUGHAN

PROPOSED LOCATION:

SESW 06 170S 080E

SURFACE: 0834 FSL 1782 FWL

*SWSW* BOTTOM: 0660 FSL 0660 FWL

COUNTY: EMERY

LATITUDE: 39.36889 LONGITUDE: -111.0704

UTM SURF EASTINGS: 493937 NORTHINGS: 4357508

FIELD NAME: BUZZARD BENCH ( 132 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DIRD	10/23/07
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48230

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 104312707)  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. MUNICIPAL)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_\_ R649-2-3.  
Unit: HUNTINGTON CBM *OK*  
\_\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_\_ R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 245-2  
Eff Date: 4-25-01  
Siting: Suspending General Siting  
☒ R649-3-11. Directional Drill

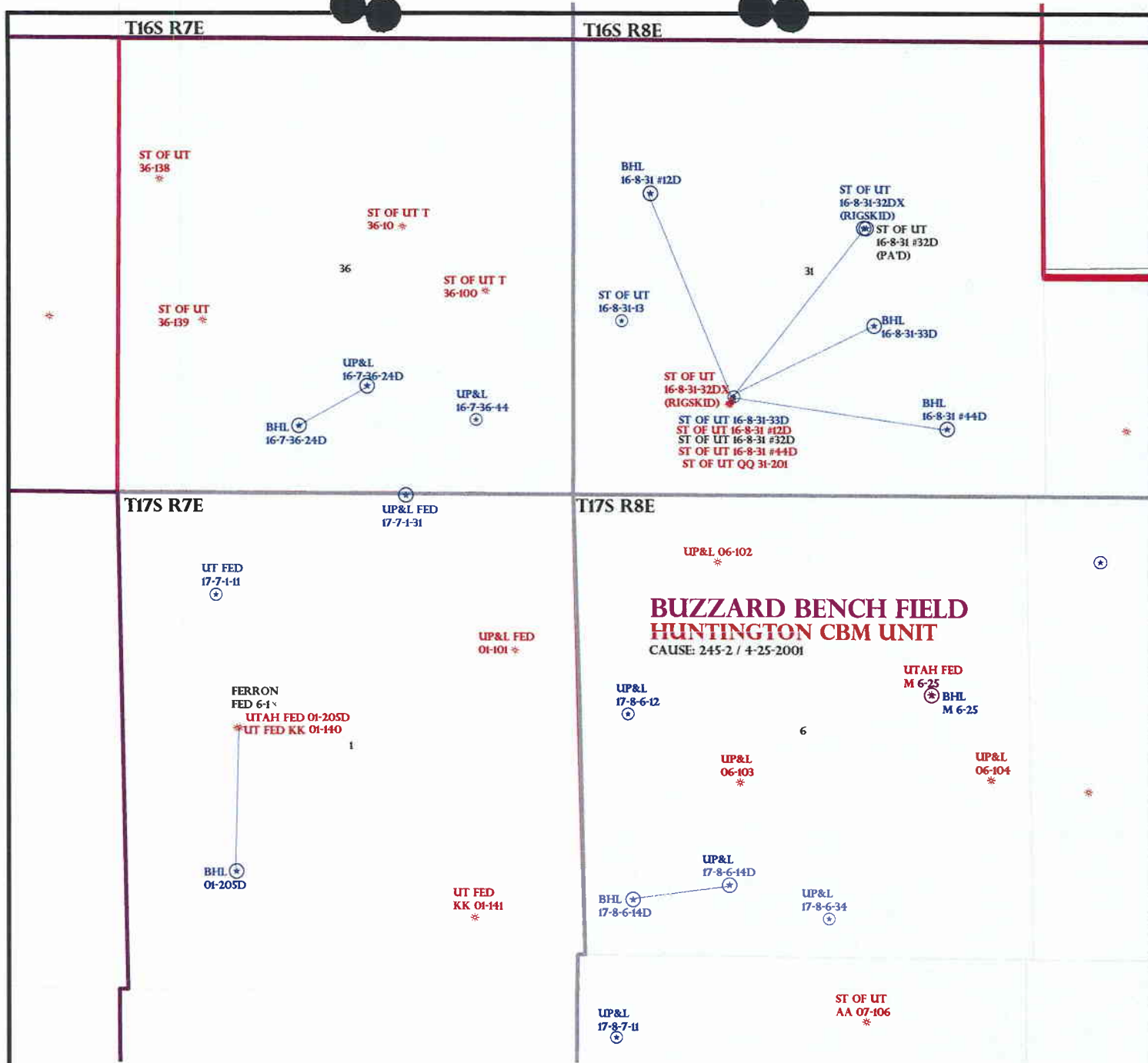
COMMENTS:

*Needs Permit (08-15-07)*

STIPULATIONS:

*1- STATEMENT OF BASIS  
2- Stc Csg Cont Stip*





OPERATOR: XTO ENERGY INC (N2615)

SEC: 6 T. 7S R. 8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001

**Field Status**

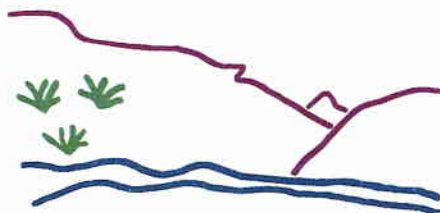
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
DATE: 1-AUGUST-2007

# Application for Permit to Drill

## Statement of Basis

8/30/2007

Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Ownr</b>	<b>CBM</b>
478	43-015-30730-00-00		GW	P	No
<b>Operator</b>	XTO ENERGY INC		<b>Surface Owner-APD</b>		
<b>Well Name</b>	UP&L 17-8-16-14D		<b>Unit</b>		
<b>Field</b>	UNDESIGNATED		<b>Type of Work</b>		
<b>Location</b>	SESW 6 17S 8E S 834 FSL 1782 FWL GPS Coord (UTM) 493937E 4357508N				

### Geologic Statement of Basis

A review of the ground water resources for this location indicates that there are numerous points of diversion within a one mile radius of this well but no underground sources of water. A moderately permeable soil is developed on Quaternary /Tertiary Pediment Mantle deposits covering the Upper Portion of the Blue Gate Member of the Mancos Shale in the mouth of Huntington Creek Canyon. Huntington Creek lies about 1/2 mile to the east northeast. It is possible that the well will penetrate several sand units of the Emery Sandstone Member of the Mancos Shale that have been saturated by recharge from the creek. A fresh water/spud mud drilling fluid program is proposed for the surface casing interval. The proposed surface casing and cementing program should protect any near surface aquifers encountered during drilling. Water bearing sandstones encountered in the Emery Sandstone Member of the Mancos Shale should be afforded the protection of casing and cement. This may require extending the surface casing.

Chris Kierst  
APD Evaluator

8/29/2007  
Date / Time

### Surface Statement of Basis

On-site evaluation conducted August 15, 2007. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ray Trujillo-XTO, Damien Jones-NGO, Chris Nielson-Nielson Construction, Glenn Pinterich-PacifiCorp Energy, Ray Peterson-Emery County and Allen Childs-Talon Resources. Invited and choosing not to attend: Ed Bonner-Trust Lands Administration and Jim Davis-Trust Lands Administration.

DOGM recommends that XTO Energy continue to coordinate with PacifiCorp Energy concerning surface use. Minimum of a 12 mil line will be required in reserve pit.

Bart Kettle  
Onsite Evaluator

8/15/2007  
Date / Time

### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** XTO ENERGY INC  
**Well Name** UP&L 17-8-16-14D  
**API Number** 43-015-30730-0 **APD No** 478 **Field/Unit** UNDESIGNATED  
**Location:** 1/4,1/4 SESW **Sec** 6 **Tw** 17S **Rng** 8E 834 FSL 1782 FWL  
**GPS Coord (UTM)** **Surface Owner**

### **Participants**

Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ray Trujillo-XTO, Damien Jones-NGO, Chris Nielson-Nielson Construction, Glenn Pinterich-PacifiCorp Energy, Ray Peterson-Emery County and Allen Childs-Talon Resources

### **Regional/Local Setting & Topography**

Proposed project area is ~9 miles northwest of Huntington, located in Emery County Utah. Project site is surrounded by a series of sharp sandstone ledges cut by deep canyons along the eastern rim of the Wasatch Plateau. Drainages flow into Huntington Creek within a 3000 feet and eventually to the Green River 60 miles away. Project site is located in a 10-12" precept zone part way up the eastern slope of the Wasatch Plateau. Regionally agriculture lands are located along the valley floor 1 mile to the east, and the top of the Wasatch Plateau is 7 miles to the west. With the exception of the Skyline drive portions of the Wasatch Plateau, regionally the climate is arid rangelands dominated by Salt Scrub shrub lands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive. Locally the proposed project site lies within lands owned by PacifiCorp Energy within one mile of the Huntington Power Plant adjacent to their ash haul route.

### **Surface Use Plan**

#### **Current Surface Use**

Grazing  
Wildlife Habitat  
Industrial

#### **New Road**

<b>Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0.01	<b>Width</b> 170 <b>Length</b> 260	Onsite	MNCS

**Ancillary Facilities** N

### **Waste Management Plan Adequate? Y**

### **Environmental Parameters**

#### **Affected Floodplains and/or Wetland N**

#### **Flora / Fauna**

##### **Flora**

Grass: Crested wheatgrass, Indian ricegrass.  
Forbs: Wavey gray thistle, Russian thistle, yellow flaxweed.  
Shrubs: Rubber rabbit brush, Wyoming sage, cliffrose.  
Trees: Utah juniper, two needle pinion pine.  
Other: None noted.

Fauna: Rocky mountain elk, mule deer, bobcat, cougar, raccoon, coyote, red fox use possible. Seasonal use by a host of song birds and raptors. Year long habitat for a host of small reptiles, mammals and birds.

**Soil Type and Characteristics**

Clay loam, large sandstone fragments

**Erosion Issues** N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required** Y

Small drainage diversion required on eastern side of well pad.

**Berm Required?** N**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N**Paleo Potential Observed?** N**Cultural Survey Run?** N**Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

<b>Distance to Groundwater (feet)</b>	>200	0
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	300 to 1320	10
<b>Native Soil Type</b>	Mod permeability	5
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>	10 to 20	5
<b>Affected Populations</b>	<10	0
<b>Presence Nearby Utility Conduits</b>	Not Present	0

**Final Score**

25

**Sensitivity Level****Characteristics / Requirements****Closed Loop Mud Required?** N**Liner Required?** Y**Liner Thickness** 12**Pit Underlayment Required?** N**Other Observations / Comments**


Site was selected after coordination between XTO Energy Inc and PacifiCorp Energy. Original proposal fell within an area that PacifiCorp Energy predicted would be covered in ash within five years. Well pad was moved to the north and is now a directional hole.

Bart Kettle

8/15/2007

**Evaluator****Date / Time**



 **Online Services** **Agency List** **Business**

**Utah Division of Water Rights**

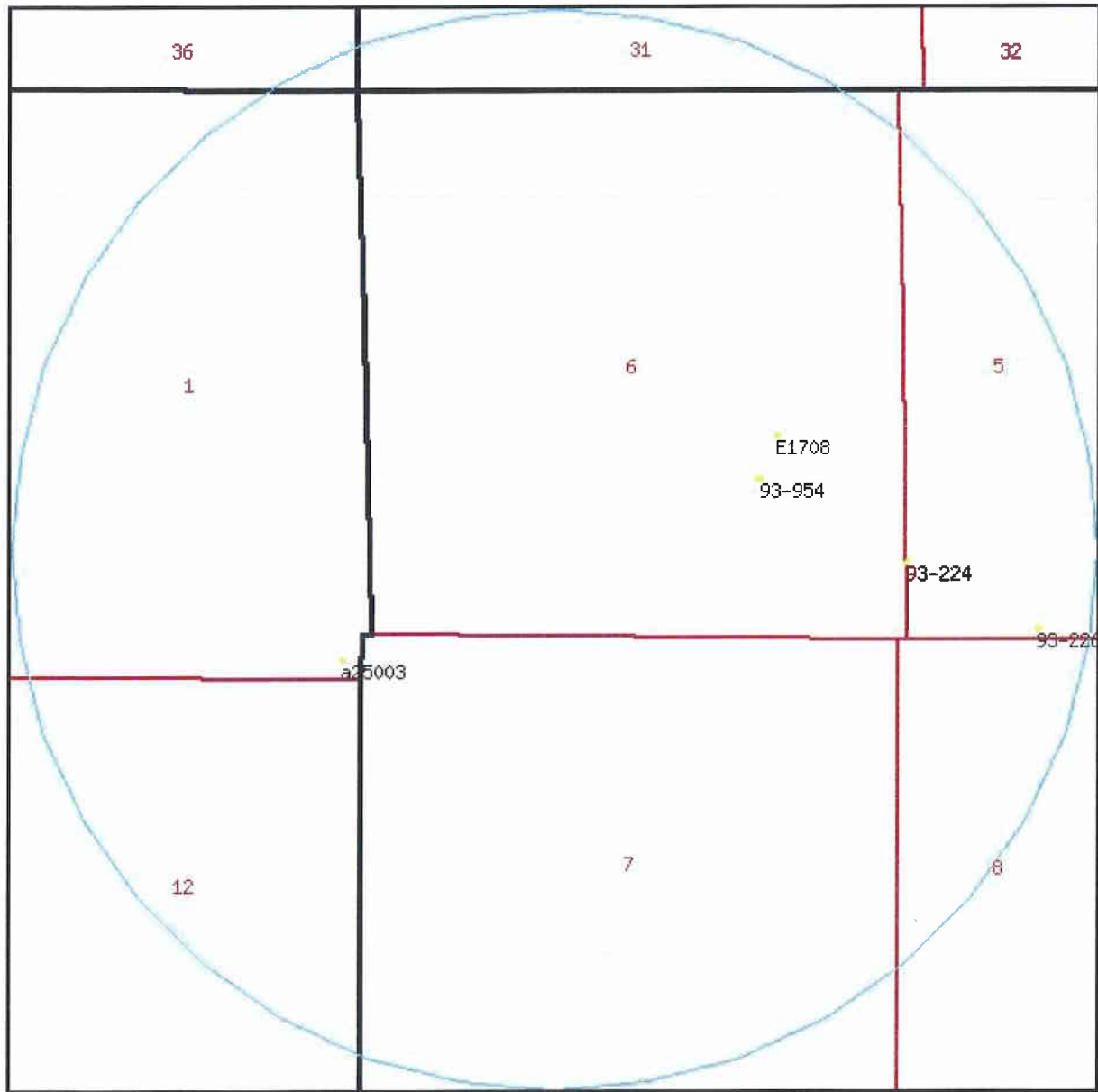
Search



**WRPLAT Program Output Listing**

**Version: 2007.04.13.01      Rundate: 08/29/2007 03:32 PM**

**Radius search of 5280 feet from a point N834 E1782 from the SW corner, section 06, Township 17S, Range 8E, SL b&m Criteria:wrtypes=W,C,E  
podtypes=S,U,Sp status=U,A,P usetypes=all**



**Water Rights**

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>93-1140</u>	Surface N1572 W1466 SE 06 17S 8E SL		A	19220808	I	0.000	4000.000	HUNTINGTON-CLEVELAND IRRIGATION COMPANY  PO BOX 327
<u>93-2229</u>	Surface N760 0 SW 05 17S 8E SL		P	18790000	ISP	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY  P.O. BOX 327
<u>93-2230</u>	Surface N760 0 SW 05 17S 8E SL		P	18840000	ISP	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY  P.O. BOX 327
<u>93-2231</u>	Surface N760 0 SW 05 17S 8E SL		P	18880000	ISP	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY  P.O. BOX 327
<u>93-2232</u>	Surface N100 E1270 SW 05 17S 8E SL		P	18790000	ISP	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY  P.O. BOX 327
<u>93-2233</u>	Surface N100 E1270 SW 05 17S 8E SL		P	18840000	ISP	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY  P.O. BOX 327
<u>93-2234</u>	Surface N100 E1270 SW 05 17S 8E SL		P	18880000	ISP	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-224</u>	Surface N760 0 SW 05 17S 8E SL		P	18750000	ISP	150.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY  P.O. BOX 327
<u>93-226</u>	Surface		P	18750000	ISP	150.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY

	N100 E1270 SW 05 17S 8E SL					P.O. BOX 327
<u>93-954</u>	Surface	A	19620702 IS	75.000	0.000	USA BUREAU OF RECLAMATION -- PROVO AREA OFFICE
	N1565 W1430 SE 06 17S 8E SL					UPPER COLORADO REGION
<u>a25003</u>	Surface	A	20001010 S	0.000	1.000	PACIFICORP AN OREGON CORPORATION
	N190 W182 SE 01 17S 7E SL					1407 WEST NORTH TEMPLE SUITE 110
<u>E1708</u>	Surface	A	19800915 IS	0.000	10.800	PACIFICORP DBA UTAH POWER & LIGHT COMPANY
	S700 W1220 E4 06 17S 8E SL					ATTN: CARLY BURTON

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

# 2007-09 XTO UP&L 17-8-6-14D

## Casing Schematic

BHP 0.052(3997) 8.6 1787 psi  
anticipate < 1500 psi

11-3/4"  
MW 8.4

Frac 19.3  
MASP

G.W. .12(3997) = 480  
1787 - 480 = 1307 psi

BOPE 2M ✓

Burst 1980  
70% 1386 psi

Max P @ surf shoe  
.22(3697) = 813  
1787 - 813 = 974 psi

test to 1000 psi ✓

strip surf cement. ✓

✓ Adequate DKO 10/23/07

Surface

12 1/2'

18 1/2'

Blue Gate

TOC @  
190.  
Surface  
300. MD  
300. TVD

X Stop ✓

TOC @  
2635.

3856' Upper Ferron  
3886' Coal Zone

4017' Lower Ferron

5-1/2"  
MW 8.6

Production  
4290. MD  
3997. TVD

Well name:

2007-09 XTO UP&amp;L 17-8-6-14D

Operator: XTO Energy, Inc.

String type: Surface

Project ID:

43-015-30730

Location: Emery County

**Design parameters:****Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 69 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 150 ft

Cement top: 210 ft

**Burst**

Max anticipated surface pressure: 264 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 300 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 263 ft

**Non-directional string.****Re subsequent strings:**

Next setting depth: 3,997 ft  
Next mud weight: 8.600 ppg  
Next setting BHP: 1,785 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 300 ft  
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	11.75	42.00	H-40	ST&C	300	300	10.959	201
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1040	7.947	300	1980	6.60	13	307	24.37 J

Prepared Helen Sadik-Macdonald  
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357  
FAX: 801-359-3940

Date: September 27, 2007  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS:**

Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

2007-09 XTO UP&amp;L 17-8-6-14D

Operator: XTO Energy, Inc.

String type: Production

Project ID:

43-015-30730

Location: Emery County

**Design parameters:****Collapse**Mud weight: 8.600 ppg  
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 121 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 368 ft

Cement top: 2,635 ft

**Burst**Max anticipated surface pressure: 906 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 1,785 psi

No backup mud specified.

**Tension:**8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)**Directional well information:**Kick-off point 500 ft  
Departure at shoe: 1137 ft  
Maximum dogleg: 3.3 °/100ft  
Inclination at shoe: 0 °

Tension is based on air weight.

Neutral point: 3,770 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4290	5.5	15.50	J-55	ST&C	3997	4290	4.825	573.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1785	4040	2.263	1785	4810	2.69	62	202	3.26 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & MineralsPhone: 801-538-5357  
FAX: 801-359-3940Date: September 11, 2007  
Salt Lake City, Utah**ENGINEERING STIPULATIONS:**

Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

*Engineering responsibility for use of this design will be that of the purchaser.*



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

October 25, 2007

XTO Energy, Inc.  
2700 Farmington Ave.  
Farmington, NM 87401

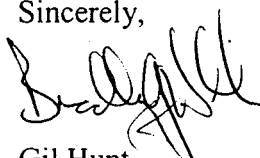
Re: UP&L 17-8-6-14D Well, 834' FSL, 1782' FWL, SE SW, Sec. 6, T. 17 South, R. 8 East,  
Bottom Location 660' FSL, 660' FWL, SW SW, Sec. 6, T. 17 South, R. 8 East,  
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30730.

Sincerely,

  
for Gil Hunt  
Associate Director

pab  
Enclosures

cc: Emery County Assessor  
SITLA



Operator: XTO Energy, Inc.  
Well Name & Number UP&L 17-8-6-14D  
API Number: 43-015-30730  
Lease: ML-48230

Location: SE SW Sec. 6 T. 17 South R. 8 East  
Bottom Location: SW SW Sec. 6 T. 17 South R. 8 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
7. Surface casing shall be cemented to the surface.

## DIVISION OF OIL, GAS AND MINING

### SPUDDING INFORMATION

Name of Company: XTO ENERGY, INC

Well Name: UP&L 17-8-6-14D

Api No: 43-015-30730 Lease Type: STATE

Section 06 Township 17S Range 08E County EMERY

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### SPUDDED:

Date 11/27/07

Time 10:00 AM

How DRY

Drilling will Commence: 12/01/07

Reported by DON JOHNSON

Telephone # (719) 859-2651

Date 11/30/07 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY: AZTEC STATE: NM ZIP: 87410		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 834' FSL & 1782' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E		8. WELL NAME and NUMBER: UP & L 17-8-6-14D
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530730
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH FERRON SS
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/27/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 30" conductor hole on 11/27/2007 & drilled to 80'. Will cement 20" conductor casing on 11/28/2007. Shut down overnight.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE _____	DATE 11/28/2007

(This space for State use only)

RECEIVED

DEC 03 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: XTO ENERGY INC. Operator Account Number: N 2615  
Address: 382 CR 3100  
city AZTEC  
state NM zip 87410 Phone Number: (505) 333-3100

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530730	UP & L 17-8-6-14D		SESW	6	17S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	<u>99999</u>	<u>13161</u>	<u>11/27/2007</u>		<u>12/31/07</u>		
Comments: <u>FRSD</u> <u>BHL = SWSW</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

11/28/2007

Date

RECEIVED

DEC 03 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP&L 17-8-6-14D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 834' FSL & 1782' FWL		9. API NUMBER: 4301530730
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH/FERRON SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

*Dolena Johnson*

DATE 1/15/2008

(This space for State use only)

RECEIVED

JAN 18 2008

DIV. OF OIL, GAS & MINING

**Farmington Well Workover Report**

<b>UP &amp; L</b>	<b>Well # 17-8-6-14D</b>	<b>FERRON</b>
-------------------	--------------------------	---------------

**Objective:** Drill & Complete

**First Report:** 12/13/2007

**AFE:** 712538

**12/14/07** Wellview has drlg detail and accumulated cost.

---

**EMERY****UP & L 17-8-6-14D**

LOCATION: SESW, Sec 6, T17S, R8E  
CONTRACTOR: Frontier Drilling  
WI %:  
AFE#: 712538  
API#: 43015307300000  
DATE FIRST RPT: 11/27/2007

DATE: 11/27/2007  
OPERATION: LOCATION MODIFICATION  
DFS: -5.15      Footage Made:      Measured Depth:  
MW:      VISC:  
WOB:      RPM:  
DMC:      CMC:      DWC: 1,575.00      CWC: 1,575.00  
TIME DIST: (12.00) Remove large rocks sticking up on location & start digging flare pit. (12.00) Shut down overnight.

DATE: 11/28/2007  
OPERATION: LOCATION MODIFICATION  
DFS: -4.15      Footage Made:      Measured Depth:  
MW:      VISC:  
WOB:      RPM:  
DMC:      CMC:      DWC: 11,575.00      CWC: 13,150.00  
TIME DIST: (12.00) Dig flare pit & ditch w/ trackhoe and Rocky Mtn Drilling drilled 30" conductor hole to 80'. Will cmt 20" conductor Wednesday morning @ 9:00 AM. (12.00) Shut down overnight.

DATE: 11/29/2007  
OPERATION: WO CELLAR RING  
DFS: -3.15      Footage Made:      Measured Depth:  
MW:      VISC:  
WOB:      RPM:  
DMC:      CMC:      DWC: 56,060.00      CWC: 69,210.00  
TIME DIST: (12.00) Cmt'd 20" cond, dug rat & mouse holes, set in air drilling equip & 400 bbl KCL tank. (12.00) SDON.

DATE: 11/30/2007  
OPERATION: WO CELLAR RING  
DFS: -2.15      Footage Made:      Measured Depth:  
MW:      VISC:  
WOB:      RPM:  
DMC:      CMC:      DWC: 28,175.00      CWC: 97,385.00  
TIME DIST: (10.00) Dug cellar, move all drilling equip except sub base onto location.. (14.00) SDON  
PREP TO SET CELLAR RING AND FINISH RIGGING UP.

DATE: 12/1/2007  
OPERATION: ROADS CLOSED  
DFS: -1.15      Footage Made:      Measured Depth:  
MW:      VISC:  
WOB:      RPM:  
DMC:      CMC:      DWC: 33,140.00      CWC: 130,525.00  
TIME DIST: (3.00) Set 8' x 8' cellar rig & backfilled. (16.00) Leveled rig base, MI & RU dbl derrick rotary, welded on 20" conductor riser & NL flowline.. (5.00) W/O blade to open up roads to location & bring in last 4 jts of surface casing.

DATE: 12/2/2007  
OPERATION: WO WEATHER  
DFS: -0.15      Footage Made:      Measured Depth:  
MW: 8.6      VISC: 38  
WOB:      RPM:  
DMC:      CMC:      DWC: 20,573.00      CWC: 151,098.00  
TIME DIST: (24.00) W/O blade....roads closed w/ snow & ice  
Also W/O HES & Weatherford to be able to travel f/ Vernal.

DATE: 12/3/2007  
OPERATION: CEMENTING  
DFS: 0.85      Footage Made: 350      Measured Depth: 350  
MW: 8.7      VISC: 45  
WOB: 26      RPM: 80  
DMC:      CMC:      DWC: 29,634.00      CWC: 180,732.00



TIME DIST: (2.00) PU 14 3/4" BHA #1. (1.50) Repair charge pump switch. (11.25) Drill new form f/ 0 to 350' TD surf hole. (1.25) Circ f/ TOH & TORCO. (0.50) WL TOTCO @ 320' - 1 deg. (2.50) LD BHA #1. (2.00) Ran 8 Jts ( 344.04' ) 11-3/4", 42#, J-55, ST&C, new, ERW csg to 320' & set down. (0.75) Wash casing down to 342' w/ insert float valve @ 298'. (2.25) RU HES and cmt'g 11 3/4" surface casing, incomplete.

DATE: 12/4/2007

OPERATION: NU BOPE

DFS: 1.85

Footage Made: 0

Measured Depth: 350

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC: 46,798.00

CWC: 227,530.00

TIME DIST: (1.50) HES cmt'd surface csg w/ 200 sks (57.3 bbls) & circ 10 bbls cmt to surface @ 07:08 hrs 12/3/2007. (14.00) WOC. (5.00) Welded on casing head. (3.50) NU BOPE.

DATE: 12/5/2007

OPERATION: TESTING BOPE

DFS: 2.85

Footage Made: 0

Measured Depth: 350

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC: 40,375.00

CWC: 267,905.00

TIME DIST: (10.00) NU BOPE, gas buster & blooie line. (8.50) Wait on tester. (5.50) Testing wellhead, BOPE & choke manifold to 1000 psi f/ 30 mins & 250 psi Lo f/ 30 mins, incomplete. pipe rams not testing.

DATE: 12/6/2007

OPERATION: DRILLING

DFS: 3.85

Footage Made: 155

Measured Depth: 505

MW: 8.7

VISC: 34

WOB: 9

RPM: 0

DMC:

CMC:

DWC: 54,126.00

CWC: 322,031.00

TIME DIST: (1.00) Completed testing BOPE & 11-3/4" surface casing to 1000 psi Hi & 250 psi Lo f/ 30 mins. (1.50) Slip & cut drilling line. (2.00) PU BHA #2. (1.25) TIH w/ BHA #2 to TOC @ 298'. (1.50) DO cmt & float equip f/ 298' to 350'. (3.75) Drill NF f/ 350' to 436'. (0.50) Service rig. (2.50) Drill NF f/ 436' to 497'. (0.75) Circ & pump hi visc sweep. (0.75) TOH w/ 4-1/2" HWDP. (1.00) LD BHA #2. (5.00) PU & calibrate Weatherford BHA #3 directional drilling tools. (1.50) TIH w/ 4-1/2" HWDP. (1.00) Drill new 8-3/4" directional hole f/ 497' to 505'.

DATE: 12/7/2007

OPERATION: DRILLING

DFS: 4.85

Footage Made: 613

Measured Depth: 1,118

MW:

VISC:

WOB: 25

RPM: 0

DMC:

CMC:

DWC: 34,605.00

CWC: 356,636.00

TIME DIST: (9.50) Rotate & slide drill f/ 505' to 781'. (0.50) Service rig. (14.00) Rotate & slide drill f/ 781' to 1,118'.

DATE: 12/8/2007

OPERATION: DRILLING

DFS: 5.85

Footage Made: 752

Measured Depth: 1,870

MW: 8.6

VISC:

WOB: 21

RPM: 60

DMC:

CMC:

DWC: 53,783.00

CWC: 410,419.00

TIME DIST: (10.50) Rotate & slide drill f/ 1,118' to 1,427'. (0.50) Service rig. (13.00) Rotate & slide drill f/ 1,427' to 1,870'.

DATE: 12/9/2007

OPERATION: DRILLING

DFS: 6.85

Footage Made: 699

Measured Depth: 2,569

MW: 8.5

VISC: 38

WOB: 21

RPM: 60

DMC:

CMC:

DWC: 35,873.00

CWC: 446,292.00

TIME DIST: (3.00) Rotate & slide drill. (1.25) Repair flowline dresser sleeve. (6.25) Rotate & slide drill....started air @ 1,000 cfm @ 2,200'. (0.50) Service rig. (13.00) Rotate & slide drill.

DATE: 12/10/2007

OPERATION: DRILLING

DFS: 7.85 Footage Made: 983 Measured Depth: 3,172  
MW: 8.6 VISC: 40  
WOB: RPM:  
DMC: CMC: DWC: 35,693.00 CWC: 481,985.00  
TIME DIST: (10.50) Rotate & slide drill w/ 2,000 cfm air. (0.50) Service rig. (13.00) Rotate & slide drill w/ 2,000 cfm air.

DATE: 12/11/2007  
OPERATION: DRILLING  
DFS: 8.85 Footage Made: 730 Measured Depth: 3,902  
MW: 8.6 VISC: 40  
WOB: 10 RPM: 0  
DMC: CMC: DWC: 84,423.00 CWC: 566,408.00  
TIME DIST: (10.50) Slide & rotate drill w/ 2,000 cfm air. (0.50) Service rig. (13.00) Slide & rotate drill w/ 2,000 cfm air.

DATE: 12/12/2007  
OPERATION: TOH  
DFS: 9.85 Footage Made: 395 Measured Depth: 4,297  
MW: 8.7 VISC: 37  
WOB: 25 RPM: 72  
DMC: CMC: DWC: 37,735.00 CWC: 604,143.00  
TIME DIST: (10.75) Rotate & slide drill w/ 2000 cfm air & 7 BPH soap solution. (0.50) Service rig. (11.25) Rotate & slide drill w/ 2000 cfm air to 4,297' TD. Cut 1' last hour & circ f/ logs. GEOLOGICAL PROPOSED TD IS 4,316'. (1.50) TOH f/ logs, incomplete.....Rig generators went down @ 05:45 hrs.....attempting to re-store electricity.

DATE: 12/13/2007  
OPERATION: LAYING DOWN  
DFS: 10.85 Footage Made: 0 Measured Depth: 4,297  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: 75,510.00 CWC: 679,653.00  
TIME DIST: (1.00) Replace generator's fuel filters & clean fuel lines. (4.00) TOH w/ drill string. (7.75) RU Schlumberger & ran PLATFORM EXPRESS Laterlog, Density Neutron, GR & cement volume logs f/ 4,301' LTD to 200'. (3.00) TIH w/ BHA #3 & 4" DP to 4,295'. (3.25) Move drilling rig equip out of the way & RU laydown machine. (5.00) LD 4" DP & BHA #3, incomplete.

DATE: 12/14/2007  
OPERATION: RIGGING DOWN ROTARY  
DFS: 11.85 Footage Made: 0 Measured Depth: 4,297  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: 111,774.00 CWC: 791,427.00  
TIME DIST: (1.25) Completed laying down BHA #3. (1.00) RU to run casing. (4.00) Ran 96 jts ( 4,293.12' ) 5-1/2", 17#, I-80, LT&C new casing to 4,291.12' w/ float collar @ 4,244.52' & marker joint @ 3,740.73'. (1.00) RD casing crew. (1.75) Load out 10 extra jts casing & move drilling equip so HES can rig up. (4.00) HES cmt'd 5-1/2" prod csg w/ 240 sks (132 bbls) cmt.....no circ to surface. Rls'd HES & rigged down. (11.00) Start rigging down rotary.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:  
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 834' FSL & 1782' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-48230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
HUNTINGTON CBM UNIT

8. WELL NAME and NUMBER:  
U P & L 17-8-6-14D

9. API NUMBER:  
4301530730

10. FIELD AND POOL, OR WILDCAT:  
BUZZARD BENCH/FERRON SS

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JAN-FEB'08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY RPTS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the months of January & February 2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

*Dolena Johnson*

DATE

3/1/2008

(This space for State use only)

RECEIVED

MAR 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: U P & L 17-8-6-14D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 834' FSL & 1782' FWL		9. API NUMBER: 4301530730
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E S		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK  
SIGNATURE *Dolena Johnson* DATE 4/3/2008

(This space for State use only)

RECEIVED  
APR 09 2008  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: U P & L 17-8-6-14D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 834' FSL & 1782' FWL		9. API NUMBER: 4301530730
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E S		10. FIELD AND POOL OR WILDCAT: BUZZARD BENCH / FRN SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 4/01/2008 thru 4/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 5/2/2008

(This space for State use only)

RECEIVED  
MAY 08 2008  
DIV. OF OIL, GAS & MINING

**Farmington Well Workover Report**

<b>UP &amp; L</b>	<b>Well # 17-8-6-14D</b>	<b>FERRON</b>
-------------------	--------------------------	---------------

**Objective:** Drill & Complete

**First  
Report:** 12/13/2007

**AFE:** 712538

**4/11/08** Cont rpt for AFE # 712538 to D & C Ferron Coal. MIRU JW WL. Run GR/CCL/CBL fr/4,065' to 1,800'. (170' of cmt abv FC. Perfs will be fr/4,038' - 4,134'). Log showed very gd cmt bond fr/4,065' to TOC @ 2,050'. POH. LD logging t/s. RDMO JW WLU. SWI. Susp rpts to further activity.

---

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>ML-48230</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>382 CR 3100 Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No. <b>HUNTINGTON CBM UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>834' FSL &amp; 1782' FWL SESW SEC 6-T17S-R8E</b>		8. Well Name and No. <b>UP &amp; L 17-8-6-14D</b>
		9. API Well No. <b>4301530730</b>
		10. Field and Pool, or Exploratory Area <b>BUZZARD BENCH FERRON SANDSTONE</b>
		11. County or Parish, State <b>EMERY UTAH</b>

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>MAY '08</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>MONTHLY REPORTING</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 to 05/31/2008.

RECEIVED

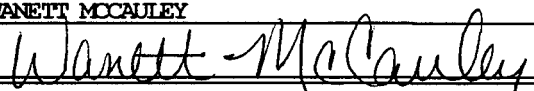
JUN 06 2008

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**WANETT MCCAULEY**Title **FILE CLERK**

Signature

Date **06/03/2008****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

**Farmington Well Workover Report**

<b>UP &amp; L</b>	<b>Well # 017-08-06-14D</b>	<b>FERRON</b>
-------------------	-----------------------------	---------------

**Objective:** Drill & Complete

**First Report:** 12/13/2007

**AFE:** 712538

**5/21/08** Cont rpt for AFE # 712538 to D & C Ferron Coal. MIRU BHWS rig #2. PU & TIH w/4-3/4" cone bit; csg scraper & 130 jts 2-7/8" tbg. Tgd TOC @ 4,082'. SWI SDFN 0 BLWTR

**5/22/08** SITP 0 psig, SICP 0 psig. RU pwr swivel. Estb circ & DO 196' of cmt w/6 jts 2-7/8" tbg fr/4,082' - 4,278' (Tbg meas). Circ well cln. RD swivel. SWI SDFN 0 BLWTR

**5/23/08** SITP 0 psig, SICP 0 psig. PT csg to 1,500 psig for 10" w/rig pmp. Tstd ok. Rlsd press. TOH & LD 137 jts 2-7/8" tbg bit & csg scr. Sent tbg into Orangeville yard for storage. Ppd addl 5 BFW & fill csg. ND BOP. NU WH. SWI. RDMO BHWS rig #2. 0 BLWTR.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: U P & L 17-8-6-14D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 834' FSL & 1782' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E S		9. API NUMBER: 4301530730
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JUNE '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED  
JUL 07 2008  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 7/1/2008

(This space for State use only)

## Farmington Well Workover Report

<b>UP &amp; L</b>	<b>Well # 017-08-06-14D</b>	<b>FERRON</b>
-------------------	-----------------------------	---------------

**Objective:** Drill & Complete

**First Report:** 12/13/2007

**AFE:** 712538

**6/10/08** Cont rpt for AFE # 712538 to D & C Ferron Coal. Fr/6-10-08 to 6-21-08. Ferron Coal fr/ 4,038' - 4,134'. PBTD @ 4,245'. SICP 10 psig. MIRU BHWS Rig #2. BD well. ND frac vlv. NU BOP. PU & TIH w/4-3/4" blade bit, x-over sub & 117 jts 2-7/8" new tbq Tgd 406' of fill @ 3,839'. PUH w/4jts 2-7/8" tbq (EOT 3,711'). SWI. SDFWE. 2,479 BLWTR

**6/24/08** SITP 0 psig, SICP 0 psig. TIH w/4 jts 2-7/8" tbq. Tgd fill @ 3,839'. Ferron Coal fr/ 4,038' - 4,134'. PBTD @ 4,296'. RU pwr swivel. MIRU Graco AFU. Estb circ & stg in hole. CO fill w/14 jts 2-7/8" tbq fr/3,839' - 4,296' tbq meas. Circ well cln for 1 hr. Pmp 15 BFW & kill tbq. RD AFU. RD pwr swivel. TOH w/4 jts 2-7/8" tbq. EOT @ 4,391'. F. 33 BLW out csg on 2" ck in 1 hr. SWI w/225 psig CP. SDFN. 2,379 BLWTR.

**6/25/08** SITP 1,000 psig, SICP 1000 psig. Bd csg. Pmp 100 BFW & kill tbq. TIH w/4 jts 2-7/8" tbq. Tgd 10' of fill @ 4,286'. TOH w/4 jts 2-7/8" tbq. EOT @ 4,191'. RU swab tls. BFL @ 1,200' FS. S. 0 BO, 19 BLW, 3 runs, in 1 hr, FFL @ 2,300' FS. Well KO flwg up TCA. Flwd wup TCA, on 2" ck. F. 0 BO, 261 BLW in 8 hr w/gas, wtr & lt - tr sd rets. Trip in hole w/4 jts 2-7/8" tbq. Tgd 2' of addl fill @ 4,284' (PBTD @ 4,296'). TOH w/10 jts 2-7/8" tbq. SWI w/325 psig CP. SDFN. 2,299 BLWTR. Recd 180 BLW today.

<b>Flow</b>	<b>Zone:</b>	Ferron				
	<b>Event Desc:</b>	Flow Back			<b>Top Interval:</b> 4,038	<b>Bottom Interval:</b> 4,134
		<b>Avg</b>	<b>Choke</b>	<b>BBLs</b>		
	<b>Time</b>	<b>Press</b>	<b>Size</b>	<b>Rec</b>	<b>Comments</b>	
	9:00:00 AM	70	2"	37	Csg Press 300.	
	10:00:00 AM	65	2"	36	Csg Press 315.	
	11:00:00 AM	70	2"	38	Csg Press 325.	
	12:00:00 PM	72	2"	38	Csg Press 335.	
	1:00:00 PM	70	2"	36	Csg Press 335.	
	2:00:00 PM	72	2"	38	Csg Press 340.	
	3:00:00 PM	72	2"	37	Csg Press 345.	
			<b>Ttl Bbls:</b>	260		

<b>Swab</b>	<b>Zone:</b>	Ferron				
	<b>Event Desc:</b>	Swab			<b>Top Interval:</b> 4,038	<b>Bottom Interval:</b> 4,134
		<b>Swab</b>	<b>Beg</b>	<b>BBLs</b>		
	<b>Time</b>	<b>Runs</b>	<b>FL</b>	<b>Rec</b>	<b>Comments</b>	
	8:00:00 AM	1	1,200	6		
	8:15:00 AM	1	1,750	6		
	8:45:00 AM	1	2,300	7		
			<b>Ttl Bbls:</b>	19		

**6/26/08** SITP 800 psig, SICP 950 psig. BD csg. Pmp 100 BFW & kill tbq. TIH w/4 jts 2-7/8" tbq. Tgd no addl fill. LD 5 jts 2-7/8" tbq. TOH w/126 jts 2-7/8" tbq. LD xo & bit. TIH w/4-3/4" blade bit, 2-7/8" tbq blr Assy & 128 jts 2-7/8" tbq. CO 12' of fill fr/4,266' - 4,278' (PBTD). TOH w/128 jts 2-7/8" tbq. LD blr Assy & bit. Had gd sd recy in blr. PU 2/78" purge vlv, 6' x 2-7/8" tbq sub, 2705 Cavins desander, 4' x 2-7/8" tbq sub & 2-7/8" SN. TIH w/BHA, 5 jts 2-7/8" tbq, 5-1/2" x 2-7/8" TAC & 121 jts 2-7/8" tbq. SWI w/350 psig CP. SDFN. 2,654 BLWTR

<b>Tubing</b>	<b>Location:</b>	Lower				
	<b>ZONE 1</b>	Desc: Ferron			<b>Top Perf:</b> 4,038	<b>Btm Perf:</b> 4,134
					<b>OH:</b> No	
	<b>Qty</b>	<b>Type</b>	<b>Description</b>	<b>Cond</b>	<b>Top Depth</b>	<b>Btm Depth</b>
					<b>Length</b>	

121	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	12	3,998	3,986.26'
1	Tubing	4-1/2" TAC	New	3,998	4,001	2.70'
5	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	4,001	4,166	164.75'
1	Tubing	2-7/8" SN	New	4,166	4,167	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	4,167	4,171	4.20'
1	Tubing	2-7/8" Cavins 2702 Desander	New	4,171	7,191	20.20'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	4,191	4,197	6.00'
1	manual	2-7/8" Purge valve	New	4,197	4,198	0.74'
					<b>Total</b>	<b>4,185.95'</b>
					<b>Landed @</b>	<b>4,185.95'</b>

---

6/27/08 SITP 0 psig, SICP 300 psig. Bd csg. ND BOP. Set TAC @ 4,000'. Ld tbgr w/2-7/8" donut tbgr hgr in 13 K tens. SN @ 4,166'. EOT @ 4,197'. PBTB @ 4,278'. Ferron Coal perms fr/4,038' - 4,134'. NU WH. PU & loaded Western pump 2-1/2" x 1-3/4" x 24' RHBC-DV pmp (XTO #143) w/1" X 1" strn nip. TIH w/pmp, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 82 - 3/4" skr d w/5 molded guides pr rod, 57 - 7/8" skr d w/5 molded guides pr rod, 1 - 7/8" x 8', 1 - 7/8" x 6', 1 - 7/8" x 4' & 1-1/4" x 26' PR w/1-1/2" x 18' PR lnr. Seated pmp. PT tbgr to 1,000 psig w/12 BFW for 10". Tstd ok. Rltd press. LS pmp w/rig to 500 psig. SWI. Unable RWTP surf equip not ready. RDMO BHWS rig #2. 2,666 BLWTR.

---

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP & L 17-8-6-14D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 834' FSL & 1782' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E S		9. API NUMBER: 4301530730
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BNCH / FERRON SS
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. first delivered this well to Questar through the Huntington CDP  
@ 11: 00 a.m. on Wednesday, 07/02/2008. IFR of 408 MCFPD.

XTO Allocation Meter #0V0570A  
Huntington CDP Meter #000-150

Drilling ahead...

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 7/3/2008

(This space for State use only)

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: U P & L 17-8-6-14D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 834' FSL & 1782' FWL COUNTY: EMERY		9. API NUMBER: 4301530730
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E S STATE: UTAH		10. FIELD AND POOL OR WILDCAT: BUZZARD BENCH / FRN SS

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 07/01/2008 thru 07/31/2008.

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 8/4/2008

(This space for State use only)



**Farmington Well Workover Report**

<b>UP &amp; L</b>	<b>Well # 017-08-06-14D</b>	<b>FERRON</b>
-------------------	-----------------------------	---------------

**Objective:** Drill & Complete

**First Report:** 12/13/2007

**AFE:** 712538

**7/1/08** Inst Allen Bradley elec V.F.D. Serial # MEA11CG3 and Dynamic Brake resistor on P.U. Inst Autopilot RTU # AO6FJ203, wtr mtr, power, radio, tbg & csg xmtrs. Inst Allen Bradley elec pmp panel & elec mtr on 912 pmp unit. Ditched in & conn #1 elec cable fr/power ln to panel. Inst elec sep dump pmp. Auto inst compl.

**7/3/08** P. 0 , -1 , 0 MCF, FTP 85 psig, FCP 225 psig, , LP 22 psig, SP 0 psig, DP 0 psig, 13 hrs. 13 hrs O&W prod.

**7/4/08** P. 0 , -1 , 303 MCF, FTP 110 psig, FCP 120 psig, , LP 22 psig, SP 0 psig, DP 0 psig, 24 hrs.

**7/5/08** P. 0 , -1 , 469 MCF, FTP 132 psig, FCP 98 psig, , LP 22 psig, SP 0 psig, DP 0 psig, 24 hrs.

**7/6/08** P. 0 , -1 , 434 MCF, FTP 130 psig, FCP 95 psig, , LP 22 psig, SP 0 psig, DP 0 psig, 24 hrs.

**7/7/08** P. 0 , -1 , 418 MCF, FTP 125 psig, FCP 93 psig, , LP 21 psig, SP 0 psig, DP 0 psig, 24 hrs.

**7/8/08** P. 0 , -1 , 410 MCF, FTP 120 psig, FCP 91 psig, , LP 21 psig, SP 0 psig, DP 0 psig, 24 hrs.

**7/9/08** P. 0 , -1 , 403 MCF, FTP 126 psig, FCP 90 psig, , LP 28 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:  
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 834' FSL & 1782' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-48230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
HUNTINGTON CBM UNIT

8. WELL NAME and NUMBER:  
U P & L 17-8-6-14D

9. API NUMBER:  
4301530730

10. FIELD AND POOL, OR WILDCAT:  
BUZZARD BENCH / FRN SS

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST '08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

DATE 9/3/2008

(This space for State use only)

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: U P & L 17-8-6-14D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 834' FSL & 1782' FWL		9. API NUMBER: 4301530730
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E S		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER '08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY TITLE FILE CLERK  
SIGNATURE *Wanett McCauley* DATE 10/3/2008

(This space for State use only)

RECEIVED

OCT 06 2008

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: U P & L 17-8-6-14D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 834' FSL & 1782' FWL		9. API NUMBER: 4301530730
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E S		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE FILE CLERK  
SIGNATURE *Jennifer M. Hembry* DATE 11/5/2008

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: U P & L 17-8-6-14D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 834' FSL & 1782' FWL		9. API NUMBER: 4301530730
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E S		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZÉ	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

(This space for State use only)

RECEIVED

DEC 09 2008

DIV. OF OIL, GAS & MINING



# RECORD CLEANUP

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>		
2. NAME OF OPERATOR: XTO Energy Inc.					
3. ADDRESS OF OPERATOR: 382 CR 3100			CITY AZTEC	STATE NM	ZIP 87410
			PHONE NUMBER: (505) 333-3100		
4. LOCATION OF WELL (FOOTAGES)					
AT SURFACE: 834' FSL & 1782' FWL					
AT TOP PRODUCING INTERVAL REPORTED BELOW:					
AT TOTAL DEPTH: <del>660' FSL &amp; 660' FWL</del> <i>5-06 + 175 R08E</i> <i>690 FSL 0646FWL SWSW</i>					
6. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230					
7. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A					
7. UNIT or CA AGREEMENT NAME HUNTINGTON CBM UNIT					
8. WELL NAME and NUMBER: UP & L #17-8-6-14D					
9. API NUMBER: 4301530730					
10. FIELD AND POOL, OR WILDCAT FERRON SS/BUZZARD BENCH					
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E					
12. COUNTY EMERY				13. STATE UTAH	

14. DATE SPUDDED: 11/27/2007	15. DATE T.D. REACHED: 12/11/2007	16. DATE COMPLETED: 7/2/2008	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6593' GL
18. TOTAL DEPTH: MD 4,301 TVD 3,922	19. PLUG BACK T.D.: MD 4,290 TVD 3,967	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD	

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <i>DNL/LATERLOG/GR DNL, PE/CN TVD</i>	23.
	WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)

### 24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
30"	20"		0	80		A 78		SURF	
14-3/4"	11.75 J55	42#	0	342		G 200		SURF	
8-3/4"	5.5 I80	17#	2,050	4,290		III 240		2050	

### 25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4,197							

26. PRODUCING INTERVALS <i>FRSD</i>					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) BUZZRD BENCH	4,038	4,134			4,038 4,134	0.41	48	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

### 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4038' - 4134'	A. w/1,000 gals 15% HCl. Frac'd w/31,693 gals slick wtr, 71,786 gals DynAqua-1 frac flc carrying 80,680# 20/40 Brady sd & 103,588# 16/30 Brady sd. Last 45,488# 16/30 Brady sd ppd SiberProp coated.

29. ENCLOSED ATTACHMENTS:	30. WELL STATUS:
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY	FLOWING

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 7/2/2008	TEST DATE:	HOURS TESTED: IFR	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF: 408	WATER – BBL:	PROD. METHOD: FLOWING
CHOKE SIZE:	TBG. PRESS. 0	CSG. PRESS. 10	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Emery Sandstone	485
				Lower Bluegate Shale	1,774
				Upper Ferron Sandstone	4,003
				Lower Ferron Sandstone	4,207

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) LORRI D. BINGHAM

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 12/15/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED

DEC 17 2008

DIV. OF OIL, GAS &amp; MINING



**Weatherford<sup>®</sup>**

## **Drilling Services**

---

## **FINAL SURVEYS**

---

### **XTO ENGERY**

UP&L # 17-8-6-14D

EMERY COUNTY, UTAH

WELL FILE:FINAL

DECEMBER 12, 2007

---

**Weatherford International Ltd.**  
2690 Oil Drive  
Casper Wyoming, 82604 USA  
+1.307.265.1413 Main  
+1.307.235.3958 Fax  
[www.weatherford.com](http://www.weatherford.com)

RECEIVED

**JAN 14 2009**

FOR OIL, GAS & MIN.

XTO ENERGY

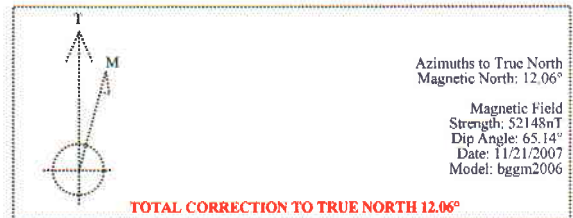
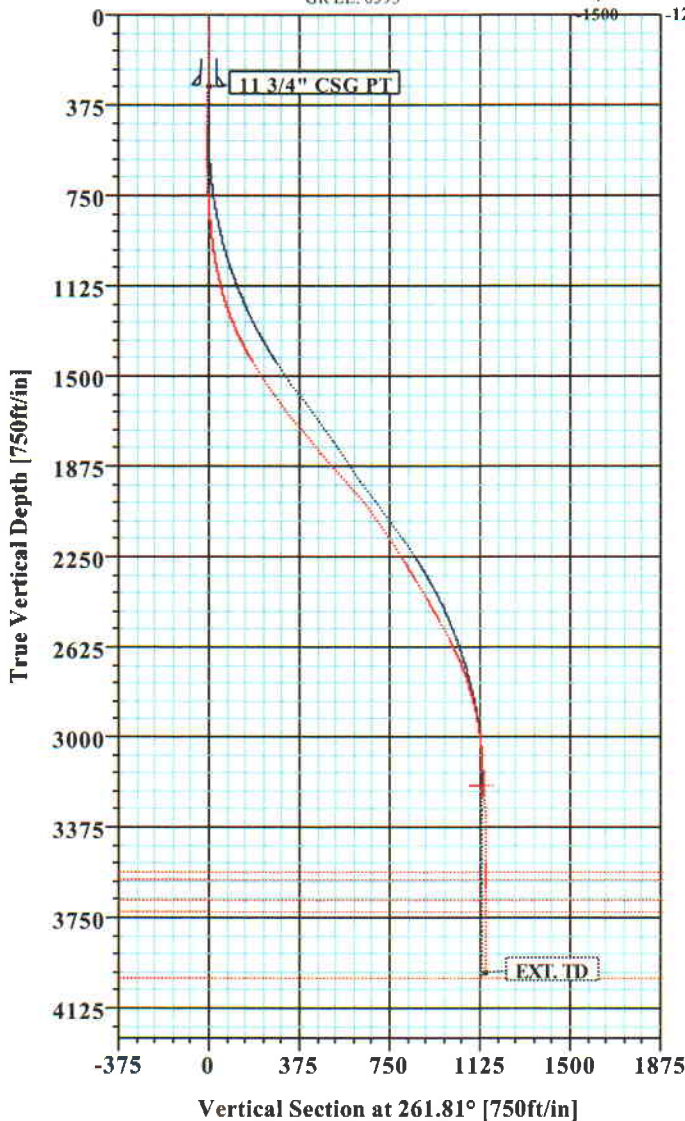
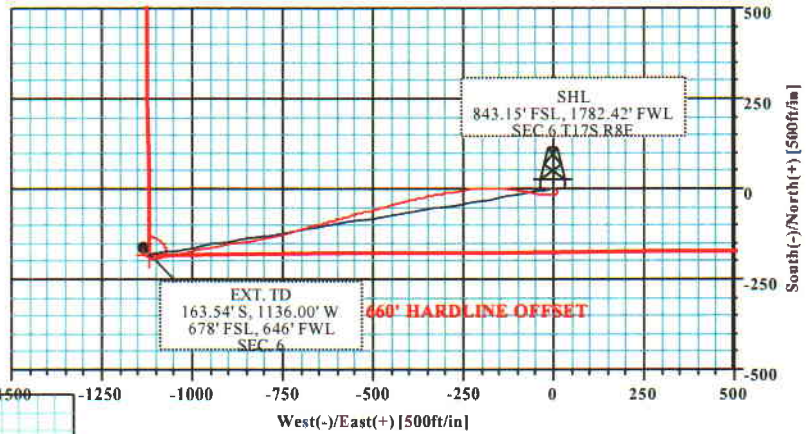
UP&L 17-8-14D  
843.15' FSL, 1782.42' FWL  
SEC. 6, T17S, R8E



Weatherford

EXT TD: Survey #1 (UP&L 17-8-6-14D/1)

No	MD	Inc	Az	TVD	+N/-S	+E/-W	DLeg	TFace	VSec
43	4297.00	1.81	16.06	3973.92	-163.54	-1136.00	0.00	0.00	1147.71



SITE DETAILS				
UP&L 17-8-6-14D				
834.15' FSL 1782.42' FWL SECT 6-T17S-R8E				
Site Centre Latitude: 39°22'07.660N				
Longitude: 111°04'13.756W				
Ground Level: 6593.00				
Positional Uncertainty: 0.00				
Convergence: 0.28				

TARGET DETAILS				
Name	TVD	+N/-S	+E/-W	Shape
17-8-6-14D TGT	3200.00	-181.32	-1121.88	Circle (Radius: 50)

FIELD DETAILS	
EMERY COUNTY UTAH	
Geodetic System: US State Plane Coordinate System 1927	
Ellipsoid: NAD27 (Clarke 1866)	
Zone: Utah, Central Zone	
Magnetic Model: bggm2006	
System Datum: Mean Sea Level	
Local North: True North	

Survey: Survey #1 (UP&L 17-8-6-14D/1)	
Created By: ROBERT SCOTT	Date: 12/12/2007

# Weatherford International, Ltd.

## Survey Report

<b>Company:</b> XTO ENERGY <b>Field:</b> EMERY COUNTY UTAH <b>Site:</b> UP&L 17-8-6-14D <b>Well:</b> UP&L 17-8-6-14D <b>Wellpath:</b> 1	<b>Date:</b> 12/12/2007 <b>Time:</b> 09:10:39 <b>Page:</b> 1 <b>Co-ordinate(NE) Reference:</b> Well: UP&L 17-8-6-14D, True North <b>Vertical (TVD) Reference:</b> SITE 6605.0 <b>Section (VS) Reference:</b> Well (0.00N,0.00E,261.81Azi) <b>Survey Calculation Method:</b> Minimum Curvature <b>Db:</b> Sybase
---	---

**Field:** EMERY COUNTY UTAH

<b>Map System:</b> US State Plane Coordinate System 1927 <b>Geo Datum:</b> NAD27 (Clarke 1866) <b>Sys Datum:</b> Mean Sea Level	<b>Map Zone:</b> Utah, Central Zone <b>Coordinate System:</b> Well Centre <b>Geomagnetic Model:</b> bggm2006
---	--

**Site:** UP&L 17-8-6-14D

834.15' FSL 1782.42' FWL SECT 6-T17S-R8E

<b>Site Position:</b> <b>From:</b> Geographic <b>Position Uncertainty:</b> <b>Ground Level:</b>	<b>Northing:</b> 377435.46 ft <b>Easting:</b> 2121428.45 ft 0.00 ft 6593.00 ft	<b>Latitude:</b> 39 22 7.660 N <b>Longitude:</b> 111 4 13.756 W <b>North Reference:</b> True <b>Grid Convergence:</b> 0.28 deg
--	---	---

**Well:** UP&L 17-8-6-14D

**Slot Name:**

<b>Well Position:</b> +N/-S 0.00 ft +E/-W 0.00 ft <b>Position Uncertainty:</b> 0.00 ft	<b>Northing:</b> 377435.46 ft <b>Easting:</b> 2121428.45 ft	<b>Latitude:</b> 39 22 7.660 N <b>Longitude:</b> 111 4 13.756 W
---	--	--

**Wellpath:** 1

<b>Current Datum:</b> SITE <b>Magnetic Data:</b> 11/21/2007 <b>Field Strength:</b> 52148 nT <b>Vertical Section:</b> Depth From (TVD) ft	<b>Height</b> 6605.00 ft +N/-S ft 0.00	<b>Drilled From:</b> Surface <b>Tie-on Depth:</b> 0.00 ft <b>Above System Datum:</b> Mean Sea Level <b>Declination:</b> 12.06 deg <b>Mag Dip Angle:</b> 65.14 deg +E/-W ft Direction deg 0.00      0.00      0.00      261.81
--	--	--

**Survey:** Survey #1

**Start Date:** 12/12/2007

**Company:** Weatherford International, Ltd  
**Tool:** MWD/MWD - Standard

**Engineer:** ROBERT SCOTT  
**Tied-to:** From Surface

**Survey:** Survey #1

MD ft	Incl deg	Azlm deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Bulld deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
452.00	2.69	122.94	451.83	-5.77	8.90	-7.99	0.60	0.60	0.00	MWD
544.00	1.54	165.26	543.77	-8.14	11.03	-9.76	2.03	-1.25	46.00	MWD
636.00	2.73	223.59	635.72	-10.92	9.83	-8.18	2.53	1.29	63.40	MWD
728.00	3.25	225.60	727.59	-14.33	6.46	-4.35	0.58	0.57	2.18	MWD
820.00	4.50	251.06	819.39	-17.33	1.18	1.30	2.28	1.36	27.67	MWD
913.00	6.50	273.44	911.96	-18.20	-7.53	10.04	3.12	2.15	24.06	MWD
1005.00	10.19	278.56	1002.98	-16.67	-20.78	22.94	4.09	4.01	5.57	MWD
1096.00	13.44	280.81	1092.04	-13.49	-39.13	40.65	3.61	3.57	2.47	MWD
1188.00	17.44	281.69	1180.70	-8.69	-63.14	63.73	4.36	4.35	0.96	MWD
1281.00	23.50	279.19	1267.79	-2.90	-95.12	94.56	6.58	6.52	-2.69	MWD
1374.00	27.00	270.94	1351.91	0.41	-134.56	133.13	5.33	3.76	-8.87	MWD
1469.00	29.47	269.94	1435.61	0.74	-179.50	177.56	2.65	2.60	-1.05	MWD
1564.00	33.06	265.31	1516.81	-1.40	-228.71	226.58	4.54	3.78	-4.87	MWD
1659.00	35.13	260.19	1595.49	-8.18	-281.49	279.78	3.72	2.18	-5.39	MWD
1754.00	38.81	257.81	1671.38	-19.13	-337.54	336.82	4.16	3.87	-2.51	MWD
1849.00	40.07	256.26	1744.75	-32.68	-396.35	396.96	1.68	1.33	-1.63	MWD
1948.00	40.69	256.31	1818.64	-47.58	-457.40	459.51	0.64	0.64	0.05	MWD
2041.00	41.19	256.06	1890.40	-62.44	-517.85	521.46	0.55	0.53	-0.26	MWD
2136.00	41.69	254.44	1961.62	-78.45	-578.64	583.92	1.25	0.53	-1.71	MWD
2231.00	39.09	255.01	2033.97	-94.68	-638.02	645.00	2.76	-2.74	0.60	MWD
2326.00	35.81	254.31	2109.38	-109.95	-693.72	702.31	3.48	-3.45	-0.74	MWD
2421.00	33.88	257.81	2187.35	-123.06	-746.37	756.29	2.92	-2.03	3.68	MWD
2518.00	31.19	258.81	2269.12	-133.64	-797.45	808.35	2.83	-2.77	1.03	MWD

# Weatherford International, Ltd.

## Survey Report

<b>Company:</b> XTO ENERGY <b>Field:</b> EMERY COUNTY UTAH <b>Site:</b> UP&L 17-8-6-14D <b>Well:</b> UP&L 17-8-6-14D <b>Wellpath:</b> 1	<b>Date:</b> 12/12/2007 <b>Time:</b> 09:10:39 <b>Page:</b> 2 <b>Co-ordinate(NE) Reference:</b> Well: UP&L 17-8-6-14D, True North <b>Vertical (TVD) Reference:</b> SITE 6605.0 <b>Section (VS) Reference:</b> Well (0.00N,0.00E,261.81Azi) <b>Survey Calculation Method:</b> Minimum Curvature <b>Db:</b> Sybase
---	---

Survey: Survey #1

MD ft	Incl deg	Azlm deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2613.00	32.30	258.15	2349.91	-143.63	-846.42	858.25	1.22	1.17	-0.69	MWD
2707.00	30.06	259.81	2430.33	-152.95	-894.18	906.85	2.55	-2.38	1.77	MWD
2802.00	28.88	260.56	2513.03	-160.92	-940.23	953.57	1.30	-1.24	0.79	MWD
2896.00	27.81	258.94	2595.76	-168.85	-984.14	998.16	1.40	-1.14	-1.72	MWD
2991.00	23.38	258.19	2681.42	-176.97	-1024.36	1039.13	4.68	-4.66	-0.79	MWD
3088.00	17.63	260.56	2772.24	-183.32	-1057.72	1073.05	5.99	-5.93	2.44	MWD
3181.00	13.36	259.18	2861.84	-187.65	-1082.18	1097.87	4.61	-4.59	-1.48	MWD
3277.00	9.31	258.69	2955.94	-191.26	-1100.70	1116.72	4.22	-4.22	-0.51	MWD
3372.00	6.00	275.44	3050.10	-192.29	-1113.18	1129.22	4.17	-3.48	17.63	MWD
3467.00	4.81	298.69	3144.68	-189.91	-1121.62	1137.23	2.60	-1.25	24.47	MWD
3562.00	2.69	306.81	3239.48	-186.66	-1126.90	1141.99	2.30	-2.23	8.55	MWD
3659.00	2.62	307.81	3336.37	-183.94	-1130.47	1145.14	0.09	-0.07	1.03	MWD
3754.00	2.50	313.94	3431.28	-181.17	-1133.68	1147.92	0.31	-0.13	6.45	MWD
3849.00	2.56	317.44	3526.18	-178.17	-1136.60	1150.39	0.17	0.06	3.68	MWD
3944.00	1.81	1.56	3621.12	-175.11	-1138.00	1151.34	1.88	-0.79	46.44	MWD
4041.00	2.00	5.94	3718.07	-171.89	-1137.78	1150.66	0.25	0.20	4.52	MWD
4136.00	2.00	10.69	3813.01	-168.61	-1137.30	1149.72	0.17	0.00	5.00	MWD
4231.00	1.81	16.06	3907.96	-165.54	-1136.58	1148.57	0.27	-0.20	5.65	MWD
4297.00	1.81	16.06	3973.92	-163.54	-1136.00	1147.71	0.00	0.00	0.00	MWD



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48230
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: UP & L #17-8-6-14D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 834' FSL & 1782' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E		9. API NUMBER: 4301530730
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH - FRSD
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/13/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed refracing this well per the attached Morning Report.

RECEIVED  
AUG 17 2009  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) BARBARA A. NICOL	TITLE REGULATORY CLERK
SIGNATURE <i>Barbara A. Nicol</i>	DATE 8/14/2009

(This space for State use only)

# EXECUTIVE SUMMARY REPORT

8/9/2009 - 8/14/2009  
Report run on 8/14/2009 at 2:01 PM

UP - L 17-08-06-14D

Section 06-17S-08E, Emery, Utah, Buzzard Bench  
Objective: Refrac  
Date First Report: 8/10/2009  
Method of Production: Beam

Rig Information: 4 Corners Well Service, 2,

8/10/2009 FTP 30 psig, FCP 20 psig. First report for refrac rep. MIRU 4CWS rig # 2.

8/11/2009 ===== UP - L 17-08-06-14D =====  
FTP 30 psig, FCP 20 psig. Bd well. Unseated pmp & LD 1-1/4" x 26' PR. TOH & LD 49 - 7/8" skr d w/3 guides pr rod, 100 - 3/4" skr d w/3 guides pr rod, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod. LD Western pump 2-1/2" x 1 3/4" x 20' RHAC-DV pmp w/1" X 1" strnr nip. ND WH, NU frac vlv & BOP. TIH w/2 jts 2-7/8" tbg, tgd fill @ 4,268', PBTD @ 4,278. LD 2 jts 2-7/8" tbg , TOH w/127 jts 2-7/8" tbg, SN, 1 jts 2-7/8" tbg & NC. TIH w/5-1/2" csg scr & 128 jts 2-7/8" tbg. TOH w/128 jts 2-7/8" tbg. LD scr. PU & TIH w/RBP & 124 jts 2-7/8" tbg, set plg @ 4,000'. TOH w/10 jts 2-7/8" tbg. SWI & SDFN. 0 BLWTR.

8/12/2009 ===== UP - L 17-08-06-14D =====  
SITP 0 psig, SICP 0 psig. TOH w/124 jts 2-7/8" tbg. MIRU Big red hot oil PT tbg to 4,000 psig w/30 BFW for 20". Tstd ok. Rlsd press. TIH w/RBP retr head & 124 jts 2-7/8" tbg. Retr 5-1/2" RBP TOH w/124 jts 2-7/8" tbg ld RBP. TIH w/124 jts 2-7/8" tbg. MIRU Fraq Tec, Ferron Coal perfs fr/4,038' - 4,134' dwn 2-7/8" tbg w/500 gals 15% HCL at 6 BPM & 0 psig. TOH & ld 16 jts 2-7/8" tbg let acid sit for 15". Flshd w/100 bbl fw. RDMO Fraq Tec. SWI & SDFN. 130 BLWTR.

8/13/2009 ===== UP - L 17-08-06-14D =====  
SITP 30 psig, SICP 30 psig. Bd well. TOH & LD 108 jts 2-7/8" tbg, MO tbg to XTO yard. RDMO 4CWS rig # 2. SWI & SDFN. 130 BLWTR. Suspend rpts until further activity.

===== UP - L 17-08-06-14D =====

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

*Amended  
copy*

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:  
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 834' FSL & 1782' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 6 17S 8E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-48230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:  
HUNTINGTON CBM UNIT

8. WELL NAME and NUMBER:  
UP & L #17-8-6-14D

9. API NUMBER:  
4301530730

10. FIELD AND POOL, OR WILDCAT:  
BUZZARD BENCH - FRSD

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/15/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed refracing this well per the attached Morning Report.

NAME (PLEASE PRINT) BARBARA A. NICOL

TITLE REGULATORY CLERK

SIGNATURE

*Barbara A. Nicol*

DATE 9/18/2009

(This space for State use only)

RECEIVED

SEP 21 2009

DIV. OF OIL, GAS & MINING

# EXECUTIVE SUMMARY REPORT

8/10/2009 - 9/18/2009

Report run on 9/18/2009 at 9:38 AM

UP - L 17-08-06-14D

Section 06-17S-08E, Emery, Utah, Buzzard Bench  
Objective: Refrac  
Date First Report: 8/10/2009  
Method of Production: Beam

Rig Information: 4 Corners Well Service, 2,

8/10/2009 First report for refrac rep. MIRU 4CWS rig # 2.

8/11/2009 ===== UP - L 17-08-06-14D =====  
Bd well. Unseated pmp & LD 1-1/4" x 26' PR. TOH & LD 49 - 7/8" skr d w/3 guides pr rod, 100 - 3/4" skr d w/3 guides pr rod, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod. LD Western pump 2-1/2" x 1 3/4" x 20' RHAC-DV pmp w/1" X 1" strnr nip. ND WH, NU frac vlv & BOP. TIH w/2 jts 2-7/8" tbg, tgd fill @ 4,268', PBTD @ 4,278. LD 2 jts 2-7/8" tbg, TOH w/127 jts 2-7/8" tbg, SN, 1 jts 2-7/8" tbg & NC. TIH w/5-1/2" csg scr & 128 jts 2-7/8" tbg. TOH w/128 jts 2-7/8" tbg. LD scr. PU & TIH w/RBP & 124 jts 2-7/8" tbg, set plg @ 4,000'. TOH w/10 jts 2-7/8" tbg. SWI & SDFN.

8/12/2009 ===== UP - L 17-08-06-14D =====  
TOH w/124 jts 2-7/8" tbg. MIRU Big red hot oil PT tbg to 4,000 psig w/30 BFW for 20". Tstd ok. Rlsd press. TIH w/RBP retr head & 124 jts 2-7/8" tbg. Retr 5-1/2" RBP TOH w/124 jts 2-7/8" tbg ld RBP. TIH w/124 jts 2-7/8" tbg. MIRU Fraq Tec, Ferron Coal perfs fr/4,038' - 4,134' dwn 2-7/8" tbg w/500 gals 15% HCL at 6 BPM & 0 psig. TOH & ld 16 jts 2-7/8" tbg let aced sit for 15". Flshd w/100 bbl fw. RDMO Fraq Tec. SWI & SDFN.

8/13/2009 ===== UP - L 17-08-06-14D =====  
Bd well. TOH & LD 108 jts 2-7/8" tbg, MO tbg to XTO yard. RDMO 4CWS rig # 2. SWI & SDFN. Suspend rpts until further activity.

9/15/2009 ===== UP - L 17-08-06-14D =====  
MIRU CAL FRAC frac crew. Ferron Coal perfs fr/4,038 - 4,134' dwn 5-1/2 csg w/24 bbl 15% HCL at 6 BPM & 15 psig. Frac Ferron Coal perfs fr/4,038 - 4,134' w/821 bbls slick wtr, 1,789 bbls DynAqua-1 frac fld carrying 76,00 lbs 20/40 Brady sd, & 33,270 lbs 16/30 Brady sd. Last 40,280 lbs 16-30 Brady sd ppd, SiberProp coated. Frac Gradient 1.17. Flshd w/91 bbl Linear Gel, 3 bbls short. Sd conc 0.30 - 3.00 ppg. ISIP 2,978 psig, 5" SIP 1,939 psig, 10" SIP 1,734 psig, 15" SIP 1,529 psig. ATP 2,792 psig. AIR48 bpm. Max TP 3,611 psig. Max IR 51 bpm. Max sd conc 3.00 ppg. RDMO CAL FRAC & WLU. SWI. Suspend rpts to further activity.

===== UP - L 17-08-06-14D =====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-48230
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> UP&L 17-8-6-14D
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0834 FSL 1782 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 06 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015307300000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>COUNTY:</b> EMERY		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 10/16/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input checked="" type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> AMENDED	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. has completed refracing this well per the attached Morning Report. The previous subsequent sundry sent 9/18/2009 was incomplete.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> November 03, 2009		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/30/2009	

# EXECUTIVE SUMMARY REPORT

8/10/2009 - 10/29/2009  
Report run on 10/29/2009 at 2:44 PM

UP - L 17-08-06-14D

Section 06-17S-08E, Emery, Utah, Buzzard Bench  
Objective: Refrac  
Date First Report: 8/10/2009

8/10/2009 First report for refrac rep. MIRU 4CWS rig # 2.

8/11/2009 ===== UP - L 17-08-06-14D =====  
Bd well. Unseated pmp & LD 1-1/4" x 26' PR. TOH & LD 49 - 7/8" skr d w/3 guides pr rod, 100 - 3/4" skr d w/3 guides pr rod, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 3 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod, 4 - 1-1/2" x 25' sbs, 1 - 1" x 4' stabilizer rod. LD Western pump 2-1/2" x 1 3/4" x 20' RHAC-DV pmp w/1' X 1" strnr nip. ND WH, NU frac vlv & BOP. TIH w/2 jts 2-7/8" tbg, tgd fill @ 4,268', PBTD @ 4,278'. LD 2 jts 2-7/8" tbg, TOH w/127 jts 2-7/8" tbg, SN, 1 jts 2-7/8" tbg & NC. TIH w/5-1/2" csg scr & 128 jts 2-7/8" tbg. TOH w/128 jts 2-7/8" tbg. LD scr. PU & TIH w/RBP & 124 jts 2-7/8" tbg, set plg @ 4,000'. TOH w/10 jts 2-7/8" tbg. SWI & SDFN.

8/12/2009 ===== UP - L 17-08-06-14D =====  
TOH w/124 jts 2-7/8" tbg. MIRU Big red hot oil PT tbg to 4,000 psig w/30 BFW for 20". Tstd ok. Rlstd press. TIH w/RBP retr head & 124 jts 2-7/8" tbg. Retr 5-1/2" RBP TOH w/124 jts 2-7/8" tbg ld RBP. TIH w/124 jts 2-7/8" tbg. MIRU Fraq Tec, Ferron Coal perfs fr/4,038' - 4,134' dwn 2-7/8" tbg w/500 gals 15% HCL at 6 BPM & 0 psig. TOH & ld 16 jts 2-7/8" tbg let acid sit for 15". Flshd w/100 bbl fw. RDMO Fraq Tec. SWI & SDFN.

8/13/2009 ===== UP - L 17-08-06-14D =====  
Bd well. TOH & LD 108 jts 2-7/8" tbg, MO tbg to XTO yard. RDMO 4CWS rig # 2. SWI & SDFN. Suspend rpts until further activity.

9/15/2009 ===== UP - L 17-08-06-14D =====  
MIRU CAL FRAC frac crew. Ferron Coal perfs fr/4,038 - 4,134' dwn 5-1/2 csg w/24 bbl 15% HCL at 6 BPM & 15 psig. Frac Ferron Coal perfs fr/4,038 - 4,134' w/821 bbls slick wtr, 1,789 bbls DynAqua-1 frac fld carrying 76,00 lbs 20/40 Brady sd, & 33,270 lbs 16/30 Brady sd. Last 40,280 lbs 16-30 Brady sd ppd, SiberProp coated. Frac Gradient 1.17. Flshd w/91 bbl Linear Gel, 3 bbls short. Sd conc 0.30 - 3.00 ppg. ISIP 2,978 psig, 5" SIP 1,939 psig, 10" SIP 1,734 psig, 15" SIP 1,529 psig. ATP 2,792 psig. AIR48 bpm. Max TP 3,611 psig. Max IR 51 bpm. Max sd conc 3.00 ppg. RDMO CAL FRAC & WLU. SWI. Susp rpts to further activity.

10/8/2009 ===== UP - L 17-08-06-14D =====  
MIRU 4CWS rig # 2. NDfrac vlv. NU BOP. PU & TIH w/20 jts 2-7/8" tbg. SWI & SDFN.

10/9/2009 ===== UP - L 17-08-06-14D =====  
Bd well. PU & TIH w/4-3/4" bit & 80 jts 2-7/8" tbg. Tgd fill @ 4,068', (PBTD @ 4,278') 210' fill. TOH w/20 jts 2-7/8" tbg. SWI & SDFWE.

10/12/2009 ===== UP - L 17-08-06-14D =====  
Bd well. MIRU Graco AFU, est, circ, CO fill fr/4,068' to 4278' (PBTD) w/7 jts 2-7/8" tbg. Circ cln lhr w/rets of tr of sand. TOH w/14 jts 2-7/8" tbg. RDMO Graco AFU. SWI & SDFN.

10/13/2009 ===== UP - L 17-08-06-14D =====  
Bd well. TIH w/14 jts 2-7/8" tbg tag 4' of fill @ 4,274'. TOH w/4 jts 2-7/8" tbg. RU & RIH w/swb tls. BFL @ 3,000' FS. S. 0 BO, 115 BLW, 25 runs, 8 hrs., FFL @ 3,000' FS. Rets of cln wtr, tr of sd. TIH w/4 jts 2-7/8" tbg tag 14' of new fill @ 4,260' PBTD @ 4,278'. TOH w/14 jts 2-7/8" tbg. SWI & SDFN.

# EXECUTIVE SUMMARY REPORT

8/10/2009 - 10/29/2009  
Report run on 10/29/2009 at 2:44 PM

10/14/2009 ===== UP - L 17-08-06-14D =====  
Bd well. TIH w/4 jts 2-7/8" tbg tag 2' of addl fill @ 4,258'. TOH w/4 jts 2-7/8" tbg. RU & RIH w/swb tls. BFL @ 3,000' FS. S. 0 BO, 55 BLW, 15 runs, 5 hrs., FFL @ 3,500' FS. Rets of cln wtr, tr of sd. OWU on 24/64" ck. F. 0 BO, 15 BLW, 2 hrs., FTP 160 - 200 psig, SICP 260 - 280 psig. TIH w/4 jts 2-7/8" tbg tag 10' of new fill @ 4,252' PBTD @ 4,278'. TOH w/14 jts 2-7/8" tbg. SWI & SDFN.

10/15/2009 ===== UP - L 17-08-06-14D =====  
Bd well. TIH w/4 jts 2-7/8" tbg no fill. TOH w/124 jts 2-7/8" tbg. TIH w/4-3/4" blade bit, 2-7/8" tbg pmp blr assy & 124 jts 2-7/8" tbg. CO 26" of fill fr/4,252' - 4,278' (PBTD) w/4 jt 2-7/8" tbg. LD 4 jts 2-7/8" tbg. TOH w/100 jts 2-7/8" tbg. LD blr assy & bit. Had gd sd recy in blr. PU 2-7/8" Cavins Purge Vlv, 6' x 2-7/8" tbg sub, 2702 Cavins Desander, 4' x 2-7/8" tbg sub, SN,. TIH w/BHA, 5 jts 2-7/8" tbg, TAC & 120 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. SWI & SDFN.

10/16/2009 ===== UP - L 17-08-06-14D =====  
Bd well. Bd well. ND BOP. Set TAC @ 3,993'. Ld tbg w/2-7/8" donut tbg hgr in 12 K tens. SN @ 4,161'. EOT @ 4,192'. PBTD @ 4,278'. Ferron Coal perfs fr/4,038' - 4,134'. NU WH. PU & loaded Western pump 2-1/2" x 1-1/2" x 16' RHBC-DV pmp (XTO #189) w/1" X 1" stnr nip. TIH w/pmp, 1 - 1-1/2" x 25' sinker bar, shear tool, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sinker bars, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sinker bars, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sinker bars, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sinker bars, 1 - 7/8" x 4' stabilizer rod, 3 - 1-1/2" x 25' sinker bars, 1 - 7/8" x 4' stabilizer rod, 1 - 1-1/2" x 25' sinker bar, 100 - 3/4" Norris 54 guided rods, 47 - 7/8" Norris 54 guided rods, and a 1-1/4" x 26' polished rod. Seated pmp. PT tbg to 1,000 psig w/10 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO & RDMO 4CWS rig #2. RWTP @ 4:00 PM.

===== UP - L 17-08-06-14D =====



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-48230
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> UP and L 17-8-6-14D
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0834 FSL 1782 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 06 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015307300000
<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH		<b>COUNTY:</b> EMERY
<b>STATE:</b> UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/22/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Chemical Treatment"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed this chemical treatment: 2/21/2012: MIRU Millers Crane Service. Unseat pmp. HU Multi Chem pmp trk to tbg & pmpd 100 gal MC 2009 w/4 bbls frsh wtr. HU Nielson wtr trk to csg & pmpd 8 bbls frsh wtr. HWO & RDMO Millers Crane Service. Suspend reports for 24 hrs until PU restart. 2/22/2012: Restart PU @ 12:00 p.m., ppg @ 85" x 5 SPM.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> March 19, 2012		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/19/2012	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-48230
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>8. WELL NAME and NUMBER:</b> UP and L 17-8-6-14D
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0834 FSL 1782 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 06 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015307300000
<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH		<b>COUNTY:</b> EMERY
<b>STATE:</b> UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>8/13/2014</b>	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

XTO Energy Inc. performed an acid treatment on this well per the following: 8/13/2014: MIRU crane service. Unseat pmp. HU acid pmp trk to tbg. Pmpd 5 gal solvent & 20 gal 7.5% HCL acid. Disc acid pmp trk. HU wtr trk to tbg & pmpd 15 bbls FTW. Disc wtr trk. HWO & RDMO crane service. Strtd PU @ 1:30 PM.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
**August 29, 2014**

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/27/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-48230
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>8. WELL NAME and NUMBER:</b> UP and L 17-8-6-14D
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0834 FSL 1782 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 06 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015307300000
<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH		<b>COUNTY:</b> EMERY
<b>STATE:</b> UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>4/20/2016</b>
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> OTHER			
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text" value="Chemical Treatment"/>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 XTO Energy Inc. performed a chemical treatment on this well per the following: 04/20/16: HU pmp trk to csg & pmpd 20 gal MC S2009 & 2 bbls TFW. Restart PU @ 11:30 a.m.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 May 04, 2016

<b>NAME (PLEASE PRINT)</b> Rhonda Smith	<b>PHONE NUMBER</b> 505 333-3215	<b>TITLE</b> Regulatory Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/4/2016	